

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|-----------------------------------------------------------------------------------------------------------------------|
| WELL API NO. 30-015-26008 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name HUDSON FEDERAL |
| 8. Well Number: 006 |
| 9. OGRID Number 269324 |
| 10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter H: 2310 feet from the N line and 990 feet from the E line
Section 18 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,699' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

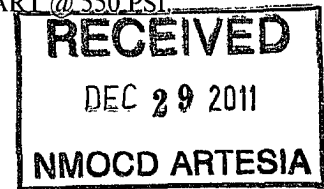
OTHER: RETURN TO PRODUCTION ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED DETAILS FOR LINER INSTALLATION & WITNESSED MIT CHART @ 550 PSI

LINN REQUESTS APPROVAL TO RETURN WELL TO INJECTION.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy Fitzwater TITLE: REGULATORY SUPERVISOR DATE DECEMBER 27, 2011

Type or print name NANCY FITZWATER E-mail address: nfitzwater@linnenergy.com PHONE: 281-840-4266

For State Use Only

APPROVED BY: Richard Innes TITLE: Compliance Officer DATE: 1/9/12
Conditions of Approval (if any):

HUDSON FEDERAL #006 (30-015-26008)

LINER INSTALL

- 11/14/2011 RUWSU. NDWH, NUBOP & Drip pan, RU Floor & tongs. TOO H W/85 jts 2 3/8 IPC tbg. PU AD 1 packer PU 84 jts tbg tagged @ 2749' set packer @ 2734', pressure test composite plug to 500 psi lost 25 psi in 15 min. Release packer Circulate hole clean pull 2 jts SWI.
- 11/15/2011 TOO H W/82 jts LD packer. Spot in 4" liner, change pipe rams RU casing crew. PU Casing shoe, Float Collar start PU 4" Flush jt 10.8 # Liner. Load liner With F/W. Cont. PU Liner tag Bottom @ 2749' RD casing crew. Hooked up to liner and load with F/W circulate well for 30 min make sure was clean Pull up 10' SWI.
- 11/16/2011 RU cementer's, held Safety Meeting. Test lines to 3000 psi, good. Pump 20 Bbls F/W start cementing w/ Class C 14.8 slurry W/1.32 yield, pump 66 bbls had cement back to pit total vol is 53 Bbls, pumped 10 more cement for total of 76 Bbls, shut down. Drop plug, displace plug W/32 bbls of F/W bumped plug @ 1800 psi shut down. Total of 42 Bbls cement back to surface. RD Cementer's. RD floor & tongs, NDBOP land Liner. Cut off Liner install new WH PU 4' sub SWI
- 11/17/2011 NUBOP change pipe rams, RU Floor & tongs. PU 3 3/8 bit TIH W/84 jts tag @ 2744' LD jt 84. PU swivel & jt 84 break circulation. Start drilling, Drilled through Float collar & casing shoe. Drilled 10' of cement drill out composite plug had 500 psi under plug, bleed down. PU 10 more jts tag @ 3093' Cont. drilling, bit kept plugging off had to reverse circulation. Cont drilling. Circulate clean LD swivel TOO H W/12 Jts to get back in to liner. SWI.
- 11/18/2011 TIH W/12 jts, PU swivel Cont drilling, drilled 1 hr didn't make any hole getting back metal may have lost cone on bit. Swivel TOO H LD 94 jts W/S & bit had 2 cones missing from 3 3/8 bit. RU tbg tester PU 1 jt tail pipe, 4" arrow set 1X packer W/1.50 profile nipple, T2 on/off tool TIH W/86 jts, 2-3/8 IPC testing tbg to 5000 psi, RD tbg tester. NDBOP, land tbg circulate 50 Bbls packer fluid set packer @ 2740'. Land tbg. Pressure test MOCK MIT 500 psi for 30 min, gained 20 psi due to thermal build up. NUWH, RDWSU move off

Witnessed MIT conducted and witnessed by Paul Swartz with BLM. MIT pressure was
12/16/2011 550 psi.

