

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised 11/23/11

Operator YATES Petroleum Corp Well API # 30-005-63287
Location Of Well: Unit L Section 33 Township 9 S Range 26 E County CHAVEZ
Well Name & No. ALLIED AUS St. Can 2

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>Wolf Camp</u>	<u>GAS</u>	<u>Flow</u>	<u>GAS</u>	<u>13/64</u>
Lower Completion	<u>ORDOVICIAN</u>	<u>GAS</u>	<u>ART. LIFT</u>	<u>Tbg.</u>	<u>24/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:45 12-7-11
Well opened at (hour, date): 1:00 pm 12-7-11
Indicate by (X) the zone producing.....
Pressure at beginning of test.....
Stabilized? (Yes or No).....
Maximum pressure during test.....
Minimum pressure during test.....
Pressure at conclusion of test.....
Pressure change during test (Maximum minus Minimum).....
Was pressure change an increase or a decrease?.....
Well closed at (hour, date): 10:00 12-8-11 Total Time On Production 21 Hrs
Oil Production 0 bbls; Grav. _____ Gas Production _____ MCF; GOR N/A
During Test: _____
Remarks: _____

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>130</u>	<u>220</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>140</u>	<u>500</u>
Minimum pressure during test.....	<u>130</u>	<u>220</u>
Pressure at conclusion of test.....	<u>130</u>	<u>370</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>280</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>INCREASE</u>

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 10:00 12-8-11
Well opened at (hour, date): 10:15 12-8-11
Indicate by (X) the zone producing.....
Pressure at beginning of test.....
Stabilized? (Yes or No).....
Maximum pressure during test.....
Minimum pressure during test.....
Pressure at conclusion of test.....
Pressure change during test (Maximum minus Minimum).....
Was pressure change an increase or a decrease?.....
Well closed at (hour, date): 9:30 12-9-11 Total Time On Production 23 Hrs 15 min.
Oil Production 0 bbls; Grav. _____ Gas Production _____ MCF; GOR N/A
During Test: _____
Remarks: _____

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>130</u>	<u>370</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>290</u>	<u>410</u>
Minimum pressure during test.....	<u>130</u>	<u>120</u>
Pressure at conclusion of test.....	<u>270</u>	<u>210</u>
Pressure change during test (Maximum minus Minimum).....	<u>160</u>	<u>290</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1/9 2012
New Mexico Oil Conservation Division

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Date 12-9-11