Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	70,200
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL COMPEDIATION DIVICION		30-015-23691	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEI	E N/A
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal #NMNM0384575		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dale H. Parke B Tract B	
1. Type of Well: Oil Well Gas Well Other Water Injection			8. Well Number #2	
2. Name of Operator Premier Oil & Gas Inc.			9. OGRID Number 017985	
3. Address of Operator			10. Pool name or Wildcat	
P.O. box 1246, Artesia, NM 88211-1246			Grayburg Jackson, SR, O, Gl	B, SA
4. Well Location				
Unit Letter K: 1650 feet from the South line and 2310 feet from the West line				
Section 15 Township 17S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3692 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☒				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWN TOLL COMMINGEL	1			
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1. 11/9/2011: Set 10K composite plug on wireline @ 2590' KB.				
2. 11/17/2011: RU, run 4" 10.7# Flush JT CSG. 1 Float shoe, 1 - 10' Shoe JT, 1 Float collar, 62 JTS, 2586.55' KB.				
3. 11/18/2011: Pump 150 sxs Class C 2%, circulate 25 sx to bins. Wait on cmt to reach compressive strength.				
4. 11/21/2011: Pressure test CSG to 2190#, witnessed by Paul R. Swartz BLM Rep. RIH w/3-1/4" bit, 7 drill collars, 8 JTS, 1-1/2" drill pipe and tagged 2577' KB and start drilling on cement. SD made 10' of hole.				
5. 11/22/2011: Drill through plug to TD 3550' and circulate hole for 30 min.				
6. 11/23/2011: RIH 4" 81 Nickel plated PKR, 82 JTS 2-3/8" PC tbg, changing out collars to turn down collars. Set packer @ 2577.10' KB. Circulate 50 bbls packer fluid and install packer fluid monitoring equipment.				
Smud Data	Pio Pologo De			RECEIVE
Spud Date:	Rig Release Da	te:		1
				DEC 27 2011
I hereby certify that the information above is true and complete to the best of my knowledge and belief. NMOCD ARTES				
SIGNATURE TITLE Vice President DATE 12/13/2011				
Type or print name Daniel Jones E-mail address: dan.jones@premieroilgas.com PHONE: 972-470-0228 For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):		*****	J. 11 U	. '

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