

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

5 Lease Serial No <b>NMLC029418A</b>	
6 If Indian, Allottee or Tribe Name	
7 Unit or CA Agreement Name and No. <b>NMNM71030C</b>	
8 Lease Name and Well No <b>SKELLY UNIT 810</b>	
9 AFI Well No <b>30-015-38450</b>	
10 Field and Pool, or Exploratory <b>FREN; GLORIETA-YESO</b> <i>Mar Local</i> <b>(97866)</b>	
11 Sec., T, R, M, on Block and Survey or Area <b>Sec 23 T17S R31E</b>	
12 County or Parish <b>EDDY</b>	
13 State <b>NM</b>	
14 Date Spudded <b>07/16/2011</b>	
15 Date T D Reached <b>07/23/2011</b>	
16 Date Completed <b>08/18/2011</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	
17 Elevations (DF, RKB, RT, GL)* <b>3881' GL</b>	
18. Total Depth MD 6737 TVD 6728	
19 Plug Back T D MD 6686 TVD 6677	
20 Depth Bridge Plug Set MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Compensated Neutron Gamma Ray/CCL</b>	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	570		950		0	
11	8.625	32	0	1810		500		0	
7.875	5.5	17	0	6732		1200		0	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6448							

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) YESO	5150	6570	5150 - 5325	1	26	OPEN
B)			5830 - 6030	1	26	OPEN
C)			6100 - 6300	1	26	OPEN
D)			6370 - 6570	1	26	OPEN

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5150 - 5325	Acidized w/2550 gals 15% HCL
5150 - 5325	Frac w/104,851 gals gel, 111,147# 16/30 White sand, 7,043# 16/30 SiberProp
5830 - 6030	Acidized w/3500 gals 15% HCL
5830 - 6030	Frac w/124,050 gals gel, 148,498# 16/30 White sand, 29,343# 16/30 SiberProp

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→				37.1		Shut-in
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		70	→					Shut-in	

## 28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
RUSTLER	516		ANHYDRITE	RUSTLER	516
SALT TOP	593		SALT	SALT TOP	693
TANSILL	1735		DOLOMITE	TANSILL	1735
YATES	1842		DOLOMITE & SAND	YATES	1842
SAN ANDRES	3569		SAND	SAN ANDRES	3569
GLORIETA	5050		DOLOMITE & ANHYDRITE	GLORIETA	5050
YESO	5145		SAND & DOLOMITE	YESO	5145

32 Additional remarks (include plugging procedure).

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6100 - 6300 Acidized w/3500 gals 15% HCL.

6100 - 6300 Frac w/124,109 gals gel, 145,344# 16/30 White sand, 30,210# 16/30 SiberProp

6370 - 6570 Acidized w/3500 gals 15% HCL.

6370 - 6570 Frac w/122,485 gals gel, 146,934# 16/30 White sand, 26,993# 16/30 SiberProp

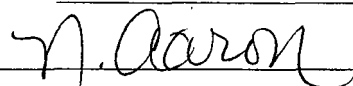
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Netha AaronTitle PREPARER

Signature

Date 10/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.