

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-015-23691

5. Indicate Type of Lease

STATE ☐ FEE ☐ N/A6. State Oil & Gas Lease No.
Federal #NMNM0384575

7. Lease Name or Unit Agreement Name

Dale H. Parke B Tract B

8. Well Number
#29. OGRID Number
01798510. Pool name or Wildcat
Grayburg Jackson, SR, O, GB, SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection2. Name of Operator
Premier Oil & Gas Inc.3. Address of Operator
P.O. box 1246, Artesia, NM 88211-1246

4. Well Location

Unit Letter K : 1650 feet from the South line and 2310 feet from the West lineSection 15 Township 17S Range 30E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3692 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per LOV NO. 02-09-211 with a repair due date of 11/28/2011, Premier Oil & Gas Inc. respectfully requests a 90 day extension to expedite 4.0" flushless casing to repair injection well. Repair as follows:

1. Set Composite Bridge Plug @ 2590'.
2. Run 2590' of 4.0" 10.7# Flushless J-55 Tubing inside of 5-1/2" 14# J-55 (I.D. 5.012", ID drift 4.887")
3. Cement 4.0" Tubing w/ 150 sx of C class P+ w/ .3% Halad® -322, 1.33 slurry yield, (Dispersant) and circulate
4. Pressure Test to 500 psi for 30 min.
5. Drill out cement and plug.
6. Run 2-3/8" plastic coated tubing w/ pkr set @ 2580'.
7. Pressure test annulus per MIT requirements.

RECEIVED

NOV 15 2011

NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice PresidentDATE 11/10/2011Type or print name Daniel JonesE-mail address: dan.jones@premieroilgas.com PHONE: 972-470-0228

For State Use Only

APPROVED BY:

TITLE Dr. H. SupervisorDATE 11/16/11

Conditions of Approval (if any):

Dale H Parke B Tr B-2

1650' FSL, 2310' FWL

K - 15 - 17s - 30e

Eddy, NM

30-015-23691

Zero:

KB:

GL: 3692'

TDS:

BDS: 1100'

12 1/4"

5 1/2" holes 555-86'
992d 300sx"C"
(2006)

7 1/8"

Repair @ 10'

Tag 150'

8 5/8" / 24 / K55 / STC @ 470'

120sx Thixo + 200sx "C"

1" w / 100sx thixo (Circ 25sx)

6/81: 3203-3532' (36) 10000g 15%

3203, 05, 45, 66, 68, 78, 87, 96, 3302, 04, 06
3308, 10, 15, 21, 66, 3452, 54, 56, 83, 85, 87,
3489, 91, 3502, 04, 08, 10, 12, 14, 16, 18, 20, 22
3532'

2622-2868' (14) 6000g 15%

2622, 25, 42, 44, 49, 53, 2657, 2752, 54,
2778, 2855, 60, 64, 2868'

6/83: Convert WW. Tandem Truss. PKR
2475', Lok. Sit. PKR 3044'.
2 3/8" tag

2/06: Repair hole surf. Csg @ 10'

Holes 555-86'. Shot 2 holes 562'

992 300sx "C"

79 jts 2 1/8" Mod. 181 PKR 2463'

2622-2868' (14) GB

3203-3532' (36) SA

5 1/2" / 14 / K55 / STC @ 3555'

3555'

550sx Lite + 550sx "C" (Circ 175sx)