

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM82902
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph. 575-748-4168 Fx: 575-748-4585		8. Well Name and No DOMINO AOJ FEDERAL 11H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19S R31E SWNW Lot E 1650FNL 330FWL		9. API Well No. 30-015-38384-00-S1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/12/11 - Frac ports 1-12 using a 25# x-linked gel. Frac port 1 at 13,011' with avg 6400# at 50 BPM, total prop 117,602#, pumped 50 bbls, dropped 1.875" ball, pumped 1000g 15% HCL acid. Opened port 2 at 12,792' with 3543#, avg 5540# at 50 BPM, total prop 115,628#, pumped 50 bbls, dropped 2" ball, pumped 1000g 15% HCL acid. Opened port 3 at 12,632' with 4818#, avg 5400# at 50 BPM, total prop 136,987#, pumped 50 bbls, dropped 2.125" ball, pumped 1000g 7-1/2% HCL acid. Opened port 4 at 12,429' with 4971#, avg 4800# at 50 BPM, total prop 116,688#, pumped 50 bbls, dropped 2.250" ball. Opened port 5 at 12,270' with 5054#, avg 4800# at 50 BPM, total prop 116,673#, pumped 50 bbls, dropped 2.375" ball, pumped 1000g 7-1/2% HCL acid. Opened port 6 at 12,066' with 4633#, avg 4650# at 50 BPM, total prop 119,211#, pumped 50 bbls, dropped 2.500" ball. Opened port 7 at 11,907' with 5120#, avg 5280# at 50 BPM, total prop 113,738#, pumped 50 bbls, dropped 2.625" ball, pumped 1000g acid. Opened port 8 at 11,748' with 4937#, avg 4350# at 50 BPM, total prop 121,211#, pumped 50 bbls, dropped 2.750" ball, pumped 1000g 7-1/2% HCL acid. Opened port 9 at 11,544' with 4882#, avg

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Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #121823 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/03/2011 (12KMS0232SE)	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 10/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/04/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #121823 that would not fit on the form

32. Additional remarks, continued

4205# at 50 BPM, total prop 117,652#, pumped 50 bbls, dropped 2.875" ball, pumped 1000g 7-1/2% HCL acid. Opened port 10 at 11,386' with 4880#, avg 3960# at 50 BPM, total prop 115,110#, pumped 50 bbls, dropped 3" ball, pumped 1000g 7-1/2% HCL acid. Opened port 11 at 11,183' with 3370#, avg 4180# at 50 BPM, total prop 112,750#, pumped 50 bbls, dropped 3.125" ball, pumped 1000g 7-1/2% HCL acid. Opened port 12 at 10,979' with 4807#, avg 4010# at 50 BPM, total prop 107,010#, pumped 50 bbls, dropped 3.250" ball. Opened port 13 at 10,820' with 4420#, avg 3815# at 50 BPM, total prop 115,383#, pumped 50 bbls, dropped 3.375" ball, pumped 1000g 7-1/2% HCL acid. Opened port 14 at 10,660' with 3812#, avg 3470# at 50 BPM, total prop 109,229#, pumped 50 bbls, dropped 3.5" ball, pumped 1000g 7-1/2% HCL acid. Opened port 15 at 10,501' with 3534#, avg 3440# at 50 BPM, total prop 112,882#, pumped 50 bbls, dropped 3.375" ball, pumped 1000g 7-1/2% HCL acid. Opened port 16 at 10,297' with 3607#, avg 3310# at 50 BPM, total prop 121,034#, pumped 50 bbls, dropped 3.625" ball, pumped 1000g 7-1/2% HCL acid. Opened port 17 at 10,094' with 3915#, avg 3507# at 50 BPM, total prop 109,505#, pumped 50 bbls, dropped 3.750" ball. Opened port 18 at 9934' with 3872#, avg 3405# at 50 BPM, pumped 50 bbls, dropped 3.875" ball, pumped 1000g 7-1/2% HCL acid. Opened port 19 at 9775' with 3266#, avg 3205# at 50 BPM, total prop 124,394#, pumped 50 bbls, dropped 4" ball, pumped 1000g 7-1/2% HCL acid.

CONTINUED ON ATTACHED PAGE: