Form 3160-5 (August 2007)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No. NMLC 050158

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. SOUTH RED LAKE UNIT II 1. Type of Well 8. Well Name and No. Other Oil Well Gas Well 2 Name of Operator FAIRWAY RESOURCES OPERATING, LLC 9. API Well No. 30-015-25155 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 538 SILICON DR., SUITE 101 SOUTHLAKE, TX 76092 RED LAKE QUEEN, GRAYBURG, SAN ANDRES 817-416-1946 X223 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State UNIT A, 990 FNL AND 990 FEL, SEC 35 T17S-R27E EDDY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity New Construction Casing Repair Recomplete Other Subsequent Report Change Plans ✓ Plug and Abandon Temporarily Abandon ✓ Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) P&A COMPLETED 1/2007 ALL CORRECTIVE RECLAMATION WORK HAS BEEN COMPLETED AND LOCATION WAS INSPECTED BY BLM PRIOR TO SALE OF UNIT TO LEGACY RESERVES IN 4/2010. JAN 31 2012 14 I hereby certify that the foregoing is true and correct. STAR HASSE Title ENGR. TECH Date 12/09/2011 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon

2/1/2012

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record NMOCD

Title 18 U S C Section 1001 and Title 43 U S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Fairway Resources Operating, LLC 538 Silicon Dr. Suite 101 Southlake, TX 76092

RE: LC050158; South Red Lake II No. 44

990' FNL & 990' FEL, Section 35, T17S-R27E

Eddy County, New Mexico

Subject: Final Abandonment Notice – Denial

The reclamation and restoration of the referenced well location does not meet the BLM objectives (attached). The BLM objectives are to be met prior to release and/or Final Abandonment can be approved. Take appropriate action to meet objectives. Contact Jennifer Van Curen @ 575-234-5905 if any questions, or to set up an onsite to identify a path forward to meet the objectives.

James A. Amos Supervisory Environmental Protection Specialist

Reclamation Objective

At final abandonment, well location, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases, this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

The reclamation process involves restoring the original landform or creating a landform that approximates and blends in with the surrounding landform. It also involves salvaging and reusing all available topsoil in a timely manner, revegetating disturbed areas to native species, controlling erosion, controlling invasive non-native plants and noxious weeds, and monitoring results. With proper reclamation measures, over time, local native species will become reestablished on the site and the area will regain its original productive and scenic potential.

Reclamation generally can be judged successful when a self-sustaining, vigorous, diverse native (or otherwise approved) plant community is established on the site, with a density sufficient to control erosion and non-native plant invasion and to re-establish wildlife habitat or forage production. Erosion control is generally sufficient when adequate groundcover is reestablished, water naturally infiltrates into the soil, and gullying, headcutting, slumping, and deep or excessive rilling is not observed. The site must be free of State- or county listed noxious weeds, oilfield debris, contaminated soil, and equipment. The operator should inform the surface management agency that reclamation has been completed and that the site is ready for final inspection when these requirements have been met. Use Form 3160-5 (Sundry Notices and Reports on Wells), Final Abandonment Notice (one original and 3 copies).

If any questions, Contact Jim Amos @ 575-234-5909 (office) or 575-361-2648 (cell).