

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

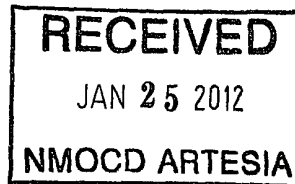
SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05298
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION		5. Indicate Type of Lease STATE ☐ FEE ☐ FED ☐
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name TURNER B
4. Well Location Unit Letter <u>I</u> ; <u>2055</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>20</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number: 051
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3733' GL		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to move a rig onto this well to clean the well to PBTD. This well passed a mock MIT, but will not take fluid at the approved injection pressures; therefore, LINN plans to TOOHP with the tubing/packer, clean out the well to PBTD, TIH with new or redressed packer and tubing, and circulate packer fluid. The well will then be scheduled for a witnessed MIT. The well will be returned to injection after passing the witnessed MIT.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE JANUARY 24, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE COMPLIANCE OFFICER

DATE 1/25/12

Conditions of Approval (if any):

Well Name
Location
API #

Turner B 51
L20-17S-31E 2055 FSL 660 FEL
EDDY COUNTY, NM
30-015-09288

Wellbore Schematic

Date Prepared 24-Jan-12 K Murphy

Last Updated
Spud Date
RR Date
Spud Date to RR Date
Completion Start Date
Completion End Date
Completion Total Days
Co-ordinates

Elevations
Depths (KB)

GROUND	3733'
KB	7'
PBTD	3208'
TD	3338'

All depths KB

Surface Casing (I)

Hole Size 10" ? 8-5/8" 24# 8-rt set @ 636'

Cmt w/ 100 sss
TOC @ 46' Calculated using 1.18 yd & 70% eff

Production Casing (I)

Hole Size 5-1/2" 14# 8-rt set @ 3210'

Cmt w/ 175 sss

TOC @ 2540' by GEL

Tubing (11/21/97)

89 JS 2-3/8" 4.7# J-55 IPC tbg
1- SN
1- AD-1-NP Pkr

Depth
2716'
2717'
2721'

Notes:

Top of Salt - 610'

Base of Salt - 1435'

Perforations:

Grayburg 2798-2811,18,21,22,24,27

Upper Grayburg 2842,44,72,74

Middle Grayburg 2888,90,97,98,99

Loco Hills 2920,22,23,33,37,38

Metex 2961,64,72,3002,03

Lower Grayburg 3041,44

Premier 3070-87 (4 holes),3128,39,62,70,3177,82,84,90

TOC @ 2540'

0	2798-2827
0	2842-74
0	2888-99
0	2920-38
0	2961-3003
0	3041-44
0	3070-3190

PBTD 3208'
TD 3338'

Production Csg
5-1/2"
Set @ 3210'
TOC @ 2540'