Submix 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
1625 N. Frênch Dr., Hobbs, NM 88240 <u>Bistrict II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	WELL API NO. 30-015-32705
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S St. Francis Dr., Santa Fc, NM	1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Juneau 31 Fee Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator BOPCO, L.P.		9. OGRID Number 260737
3. Address of Operator P O Box 2760 Midland, Tx 79	702	10. Pool name or Wildcat
4. Well Location		WildcatG-02 S212831L; Delaware
Unit Letter P : 1980	feet from the South line and 60	feet from the West line
Section 31	Township 21S Range 28E	NMPM County Eddy
	Elevation (Show whether DR, RKB, RT, GR, et	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTER	NTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌 PL	UG AND ABANDON 🗵 REMEDIAL WO	ORK ALTERING CASING
	IANGE PLANS ☐ COMMENCE D JLTIPLE COMPL ☐ CASING/CEME	RILLING OPNS. P AND A
PULL OR ALTER CASING MUDOWNHOLE COMMINGLE	THE COMPL CASING/CEME	Noity OCD 24 hrs. price
	OTUED.	To any work done.
OTHER: 13. Describe proposed or completed	operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple C	
BOPCO, L.P. respectfully requests per	mission to plug and abandon the subject wellbo	re as follows:
tubing.	ipment. Set open top steel pit for plugging. NI	O WH & NU 3,000 psi manual BOP for 2-3/8#
2. Test 2-7/8# x 5-1/2# annulus to che 3. RIH with bit and drill out 5 1/2# CIB	ck tubing integrity. P with 35# cement cap @ 7749#.	DECEIVED
4. RIH with WL and set 5 1/2# CIBP @	9306#. Dump bail 100#Class H cement on to	
6. RIH with WL and set 5 1/44 CIBP @	7774#. Dump bail 35# Class H cement on top	
7. RIH with jet cutter. Cut and pull 5 8. RIH with tbg.to 2800#. Circulate 2 9. Spot 50 ava Cl Company from 2830		NMOCD ARTESIA
Plugs 10 thru 15 continued on attachme		SEE ATTACHED
Spud Date:	Rig Release Date:	CONDITIONS OF
Spud Date.	Rig Release Date.	APPROVAL
I hereby certify that the information above	e is true and complete to the best of my knowle	
A nervely certary that the information above	e is true and complete to the best of my knowle	age and oction
SIGNATURE Sandia	TITLE Sr. Regulatory Clerk	DATE <u>01/19/2012</u>
Type or print name Sandra J. Belt ext. For State Use Only	E-mail address: sjbelt@basspe	t.com PHONE: (432)683-2277
APPROVED BY: The Approved BY:	TITLE (regulating work DATE 1/25/20/2
Conditions of Approval (if any):	is complete by	no name -

Juneau 31 Fee Com #1 30-015-32705 Plug and Abandon 1.19.12

- 10. RIH with WL and set 9 5/8" (40#) CIBP @ 1740'. Dump bail 35' Class C cmt on top. POOH with WL.
- 11. RIH with tbg and spot 130 sxs Class C cement from 890' to 500'. WOC & TAG.
- 12. PUH to 100' and spot 35 sxs Class C cement from 100' to surface.
- 13. ND BOP and cut off wellhead 5' below surface.
- 14. Set P&A marker and remediate location.
- 15. Use steel tank and haul all fluids.