

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-22051

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Empire Abo Unit "K"

8. Well Number

141A

9. OGRID Number

873

10. Pool name or Wildcat

Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, STE. 3000, Midland, TX. 79705

4. Well Location

Unit Letter K : 1370 feet from the S line and 2445 feet from the W line

Section 2 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3521 ft. GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-15-2011- MIRU Plugging Equipment. Set 5 1/2 CIBP @ 5625 ft.

12-16-2011- Tag 5 1/2 CIBP w/ 2 3/8 tubing. Circulate 5 1/2 casing W/ 131 barrels of mud laden fluid.

12-19-2011- Cap 5 1/2 CIBP with 25 sacks cement. (240 ft.) Spot 30 sacks cement from 3251 ft. (289 ft.)

Spot 35 sacks from 1860 ft.. WOC

12-20-2011- Tag cement plug @ 1534 ft. Perforate @ 1056 ft. 5 1/2 Packer @ 630 ft. Establish circulation down

5 1/2 x 8 5/8 casing. Pump 60 sacks cement. Displace to 900 ft. WOC. Tag cement plug @ 901 ft.

Perforate @ 150 ft. 5 1/2 Packer @ 30 ft. Pump 40 sacks cement down 5 1/2 x 8 5/8 casing to surface.

Displace to 100 ft. WOC

12-21-2011- Tag cement plug @ 91 ft. Fill 5 1/2 wellbore with 9 sacks cement from 91 ft. to surface. Cut-off wellhead and

12-21-2012- Anchors. Clean location. Install dry-hole marker.

12-21-2013- RDMO plugging equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE _____ (Basic Energy Services) DATE _____

Type or print name:

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):