Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37495
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE ☐ FEE ☐
District IV	Santa Fe, NM 8750	05	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			VO-7347
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Torpedo BOW St. Com
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number
			9. OGRID Number
Name of Operator     Yates Petroleum Corporation			25575
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210			10. Pool name or Wildcat Wolfcamp
4. Well Location			
Unit Letter M : 660 feet from the South line and 330 feet from the West line			
Section 11 Township 25S Range 27E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3170' GR  Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ R	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON DULL OR ALTER CASING		COMMENCE DRIL CASING/CEMENT	<del>_</del>
	_		
OTHER:  13. Describe proposed or common statement of the common statement of t		OTHER: tinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. Yates Petroleum Corporation respectfully requests permission to change the well target depth, pilot hole depth, Pool name,			
and production casing/cement as follows:			
Pilot hole drilled vertically to 10200 '. Pilot hole will then be plugged at bottom from 10,200' – 10,000'; kick off plug will be set			
from 9850' – 9250', then kicked off at approx. 9445' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to			
10192' MD (9923' TVD). If hole conditions dictate, 7" casing will be set at landing point 10,192' (9923' TVD). A 6 1/8" hole will then be drilled to 14,338' MD (9,950' TVD) where 4 1/2" liner with PBR will be set at approx. 9200' to lateral TD. Packers			
Plus packer port system will be run in lateral. If 7" is not set, then hole size will be reduced to 8 1/2" and drilled to 14,338'			
MD (9950' TVD) where 5 1/2" casing will be set and cemented with packers and ports in the lateral. Penetration point of producing zone will be encountered at 660' FSL and 804' FWL, 11-25S-27E. Deepest TVD-in-the-well-is-10200\in the pilot			
hole. Deepest TVD in the lateral		.50-27 E. Deepe	RECEIVED
Thank-you,			JAN <b>09</b> 2012
Triank you,			
			NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\boxtimes$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE SIGNATURE	TITLE V	Vell Planner	DATE 01/06/2012
Type or print name Troy M. Peterson, E-mail address: tpeterson@yatespetroleum.com Telephone No. 575-748-4378			
For State Use Only			
APPROVED BY:	TITLE (9	60/0615	DATE 1/9/2612
Conditions of Approval (if any):		<u> </u>	