

# OCD-ARTESIA

Form 3160-5  
(April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

### SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

#### SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **BOPCO, L. P.**

3a. Address  
**P. O. Box 2760 Midland, TX 79702**

3b. Phone No. (include area code)  
**432-683-2277**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: **NENE, UL(A), 516' FNL, 705' FEL, Lat N32.208789, Long W103.913969**

Bottom Hole: **Sec. 19-T24S-R30E**

5. Lease Serial No.  
**NM02860**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**ND 19 Federal #1 SWD**

9. API Well No.  
**30-015-39713**

10. Field and Pool, or Exploratory Area  
**Devonian Wildcat**

11. County or Parish, State

**Eddy County**

#### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

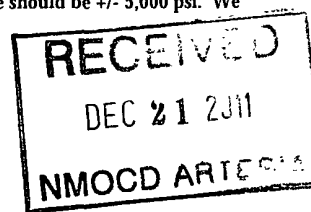
**BOPCO, L.P. respectfully requests the changes listed below to be approved for the above captioned well.**

We would like to utilize a 3-1/2" ID, 10,000 psi WP, armored flex hose to be installed between the BOP stack and choke manifold in the drilling of this well. The hose has passed a hydrostatic test to 15,000 psi by Midwest Hose & Specialty, Inc. The 40' hose, serial number 7469, has 10,000 psi swedged fittings. This well will be drilled to a maximum TVD of 16,275' and maximum surface pressure should be +/- 5,000 psi. We will still be utilizing 10M BOP equipment.

Please see attached documents for certifications, test reports, BOP schematic, and choke manifold schematic.

Accepted for record

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**William Dannels**

Title **Drilling Engineer**

Signature

*William R. Dannels*

Date

**12/14/11**

#### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**DEC 15 2011**

**WESLEY W. INGRAM**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

*Need API#*

**DENIED**

*TCS  
1/3/2012*



Midwest Hose  
& Specialty, Inc.

### INTERNAL HYDROSTATIC TEST REPORT

Customer: LATSHAW

PO#: RIG# 7

#### HOSE SPECIFICATIONS

Type: C & K

Length: 40'

I.D. 3 1/2 INCHES

O.D. 5 16/64 - 5 18/64 INCHES

WORKING PRESSURE

10,000 PSI

TEST PRESSURE

15,000 PSI

BURST PRESSURE

PSI

#### COUPLINGS

Type of Fitting

4 1/16 10K

Type of Coupling

SWAGED

Die Size

5.75

Crimp Specification

5 50/64 - 5 48/64

#### PROCEDURE

*Hose assembly pressure tested with water at ambient temperature.*

TIME HELD AT TEST PRESSURE

15 MINUTES

ACTUAL BURST PRESSURE

0 PSI

#### VERIFICATION

SO#

110479

ASSET#

SERIAL#

7496

COMMENTS:

DATE

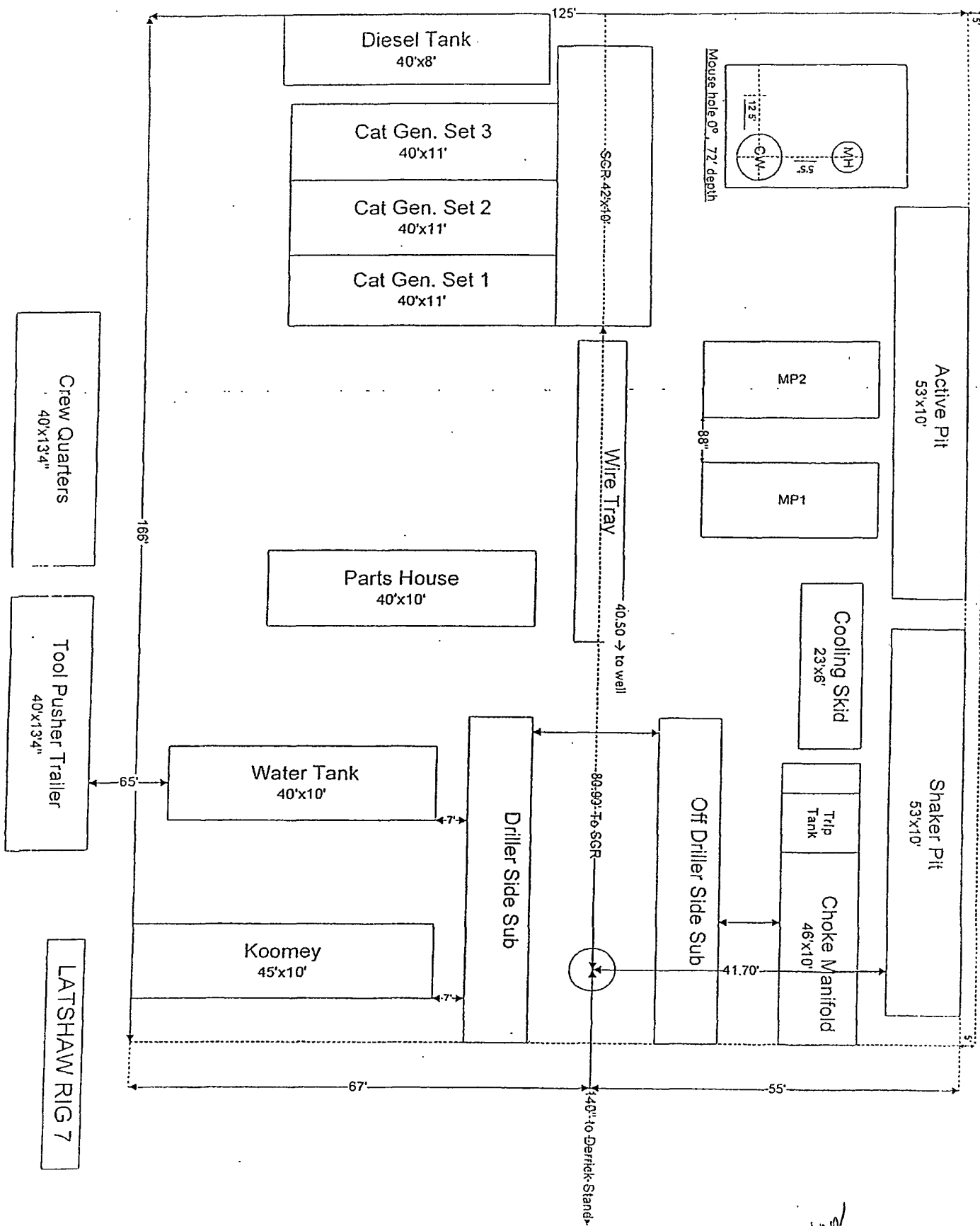
12/10/2011

TESTED BY

BOBBY FINK

APPROVED BY

MENDI SMILEY



06/12/2011 06/12/2011

Midwest Hose  
& Specialty, Inc.

# Material Safety and Data Sheet. "Rotary" and "Mud and Cement" Hoses

MSDS 0001/10

Page. 1 of 1

Date: 24/02/10

Emi.: 00

Rev.: 00

Modelo 7101/2 R00

## "ROTARY" AND "MUD AND CEMENT" HOSES

NOMINAL DIAMETER INCHES	GRADE	INTERNAL TUBE	EXTERNAL TUBE	REINFORCEMENT	MINIMUM BURST PRESSURE (psi)
2 ½--3 y 3 ½	D	Acrylonitrile butadiene rubber (NBR) especially compounded to handle high temperature abrasive corrosive oil drilling mud (NBR)	Acrylonitrile butadiene rubber- Polyvinyl Chloride (NBR-PVC)	Multiple Layer of synthetic fabrics and multiple layers of high tensile plated steel plies with one layer of high adhesion rubber compound between layers	18750
2 ½ --3--3 ½	E				12500
4	D				18750
3 - 3 ½ - 4	Mud and Cement	Acrylonitrile butadiene rubber (NBR) especially compounded to handle high temperature abrasive corrosive oil drilling mud (NBR)	Acrylonitrile butadiene rubber- Polyvinyl Chloride (NBR-PVC)	Multiple Layer of synthetic fabrics and multiple layers of high tensile plated steel plies with one layer of high adhesion rubber compound between layers	18750



## Training and Certification Programs

1220 L Street, NW  
Washington, DC 20005-4070  
USA  
Telephone 202-962-4791  
Fax 202-692-6070  
Email [certification@api.org](mailto:certification@api.org)  
[www.api.org/certification](http://www.api.org/certification)

August 31, 2011

Facility ID #: 3513  
Automatic Notification - Extension Letter

Midwest Hose & Specialty, Inc.  
10640 Tanner Road  
Houston, TX 77041  
USA

**Attention:** Bob Terral

**Re:** Licenses 7K-0060

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API's goal is to complete the renewal process to coincide with the expiration date of your licenses. However, the process has been delayed.

**The expiration date of your current licenses has been extended until December 29, 2011.**

If your organization has not submitted the required documentation, please do so at this time. However, if your audit has not been scheduled and/or performed, an API auditor will contact you shortly. Please note that we will notify you of the results of all pending reviews within a few weeks.

Just as the demand for oil and natural gas has increased over the last several years, so has the call for monogrammed equipment and for API Certification. As a result, our processing times have increased considerably, but we are working very hard to keep up with new demands and we are taking all steps possible to reduce turnaround time.

Regards,

  
API Certification Programs



®

**American  
Petroleum  
Institute**



2009-282

## **Certificate of Authority to use the Official API Monogram**

**License Number: 7K-0060**

**ORIGINAL**

The American Petroleum Institute hereby grants to

**MIDWEST HOSE & SPECIALTY, INC.**

**10640 Tanner Road**

**Houston, Texas**

the right to use the Official API Monogram® on manufactured products under the conditions in the official publications of the American Petroleum Institute entitled API Spec Q1® and **API Spec 7K** and in accordance with the provisions of the License Agreement.

In all cases where the Official API Monogram is applied, the API Monogram should be used in conjunction with this certificate number: **7K-0060**

The American Petroleum Institute reserves the right to revoke this authorization to use the Official API Monogram for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

The scope of this license includes the following products: High Pressure Mud and Cement Hoses - FSL 0; High Pressure Mud and Cement Hoses - FSL 1; High Pressure Mud and Cement Hoses - FSL 2

QMS Exclusions: No Exclusions Identified as Applicable

**Effective Date: DECEMBER 22, 2008**

**Expiration Date: SEPTEMBER 29, 2011**

To verify the authenticity of this license, go to [www.api.org/compositelist](http://www.api.org/compositelist).

American Petroleum Institute

Director of Training and Certification Programs