

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires, March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,
Other _____

2 Name of Operator
Devon Energy Production Co., LP

3 Address 20 North Broadway
OKC, OK 73102

3a. Phone No. (include area code)
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 400' FNL & 340' FEL

At top prod interval reported below 360' FNL & 205' FEL

At total depth 330' FSL & 976' FEL

14 Date Spudded

08/05/2010 05/14/2011

15 Date T D Reached

08/30/2011

16 Date Completed

07-01-2011

☐ D & A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)*

3415' GL

18 Total Depth MD 13,355'
TVD 8,881'

19 Plug Back T.D. MD 13,307'
TVD

20 Depth Bridge Plug Set. MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, CNL & IND

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20" H-40	94#	0'	64'				Surface	
17 1/2"	13 3/8" H-40	48#	0'	431'		445 sx CI C		Surface	
12 1/4"	9 5/8" J-55	40#	0'	3680'	DV Tool @	2500 sx CI C		Surface	
8 3/4"	Pilot Hole		0'	9270'	5489 - 5492'	450 sx CI H	Cmt Plug @	7922'-9148'	Whipstk @ 8228-50'
8 3/4"	5 1/2" P-110	17#	0'	13355'		2260 sx CI C/H		TOC @ 2950'	Per CBL

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,196'	Bull Plug @ 8,259'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Bone Spring	9055'	13282'	9055' - 13282'	6SPF	180	Producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
9,055' - 13,282'	Acidize w/8,680 gals 7.5% HCL acid. Frac w/394,860 # 20/40 Super LC snd, 1,100,520 lbs Ottawa 20/40 snd & 49,660 lbs lbs of Ottawa 100M.

**RECLAMATION
DUE 1-1-12**

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/01/11	07/14/11	24	→	280	514	610			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	450#	200#	→	280	514	610	1835.714	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
SEP 24 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Delaware Bone Spring Lime	4127' 6523'
				1st Bone Spring Sand 2nd Bone Spring Lime	7826' 8117'
				2nd Bone Spring Sand	8716'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 09/12/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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