District I 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

П	<b>AMENDED</b>	REPORT

Form C-104 Revised October 15, 2009

District IV	0 Rio Brazos Rd., Aztec, NM 87410 trict IV					ion Division . Francis Dr.	Submit one copy to appropriate District Offic				
1220 S. St. Franc	cis Dr., San <b>I.</b>			R ALL	Santa Fe, N <b>OWABLE</b>	AND AUTHO	RIZATION	TO T	RANSI	PORT	
1 Operator name and Address							<sup>2</sup> OGRID Number				
Mewbourne Oil Company PO Box 5270							<sup>3</sup> Reason for 1	14744 <sup>3</sup> Reason for Filing Code/ Effective Date			
Hobbs, NM							New Well / 12	2/16/11	_		
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 – 015-38487 Santo Nino Bone Spring							<sup>6</sup> Pool Code 54600				
<sup>7</sup> Property Code <sup>8</sup> Property Name								9 W	ell Numbe		
II. 10 Su	976 rface Lo	ocation			Bradley 29	Federal				4H	
Ul or lot no		Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	1	Vest line	County	
D	29	18S	30E		510'	North	150'	W	/est	Eddy	
11 Bo	ttom Ho	ole Locati	ion			<u> </u>		<u> </u>		L	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	1	1	1	Vest line	County	
A	29	18S	30E		501'	North	347'		ast	Eddy	
12 Lse Code F		cing Method Code	D	onnection ate	<sup>15</sup> C-129 Per	mit Number	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date	
III. Oil a		as Lift		5/11							
18 Transpor		Transpo	rters		19 Transpo	rter Name				<sup>20</sup> O/G/W	
OGRID		<del></del>			and A						
34053						ngton Hwy				o	
					Hobbs, N	IM 88240					
					Frantias Fi	ald Samians					
221115					Frontier Fig 4200 E.Sk	elly Drive				G	
					Suite Tulsa, O	e 700 K. 74135					
					1100,						
									7.1	47	
										Bank Salah	
IV. Well	l Compl	letion Dat	a							HAZANI I	
IV. Well	ate	22 Read	Date		<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perfora			<sup>26</sup> DHC, MC	
	ate		Date		803' MD	12740' (MD)	8447' - 1274	0' (MD)		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da 10/01/11	ate	22 Read	/ Date /11		803' MD 246' TVD	l .	8447' - 1274 8186' - 8247	0' (MD)	<sup>30</sup> Sack	<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da 10/01/11	ate	22 Read	/ Date /11	82	803' MD 246' TVD	12740' (MD) 8247' (TVD)	8447' - 1274 8186' - 8247	0' (MD)			
<sup>21</sup> Spud Da 10/01/11 <sup>27</sup> Ho	ole Size	22 Read	/ Date /11	82 g & Tubio 13 %''	803' MD 246' TVD	12740' (MD) 8247' (TVD) 29 Depth 5 330'	8447' - 1274 8186' - 8247	0' (MD)		ss Cement 550	
<sup>21</sup> Spud Da 10/01/11 <sup>27</sup> Ho	ole Size	22 Read	/ Date /11	g & Tubi	803' MD 246' TVD	12740' (MD) 8247' (TVD) 29 Depth 5 330'	8447' - 1274 8186' - 824' Set	0' (MD)		ss Cement	
<sup>21</sup> Spud Da 10/01/11 <sup>27</sup> Ho 17	ole Size	22 Read	/ Date /11	82 g & Tubio 13 %''	803' MD 246' TVD	12740' (MD) 8247' (TVD) 29 Depth 5 330'	8447' - 1274 8186' - 824' Set	0' (MD)		ss Cement 550	
<sup>21</sup> Spud Da 10/01/11 <sup>27</sup> Ho 17 12	ole Size 7 1/4"	22 Read	7 Date 711 28 Casing	82 g & Tubin 13 ¾" 9 ¼"	2803' MD 246' TVD ng Size	12740' (MD) 8247' (TVD) 29 Depth 5 330' 1400' 8338' (M 8174' (TV	8447' - 1274 8186' - 824' Set	0' (MD)	1	780	
<sup>21</sup> Spud Da 10/01/11 <sup>27</sup> Ho 17 12	nte  Dle Size  7 ½"  2 ¼"	22 Read	7 Date 711 28 Casing	82 g & Tubin 13 3%" 9 5%"	2803' MD 246' TVD ng Size	12740' (MD) 8247' (TVD) 29 Depth 5 330' 1400' 8338' (M	8447' - 1274 8186' - 824' Set  D) '(D)	0' (MD)	1	ss Cement 550 780	
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<sup>21</sup> Spud Da 10/01/11 <sup>27</sup> Ho 17 12	nte  Dle Size  7 ½"  2 ¼"  3¾"  Test Da  Oil	<sup>22</sup> Ready 12/16	Date /11  28 Casing  4  very Date	82 g & Tubin 13 %" 9 %" 7" 7" Lines	2803' MD 246' TVD ng Size	12740' (MD) 8247' (TVD) 29 Depth 5 330' 1400' 8338' (M 8174' (TV 8125' to 12740	8447' - 1274 8186' - 824' Set  D) ('D) ('TVD)	0' (MD)	1	780	
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