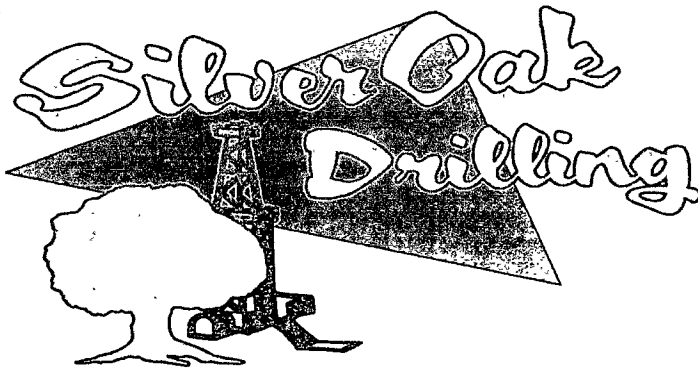


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-39079 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Oklahoma 32 Fee					
2. Name of Operator Cimarex Energy Co. of Colorado (162683)		8. Well No. 003					
3. Address of Operator 600 N. Marienfeld, Ste. 600 Midland, TX 79701		9. Pool name or Wildcat Penasco Draw; SA-Yeso Assoc.					
4. Well Location SHL Unit Letter B 990 Feet From The North Line and 2310 Feet From The East Line Section 32 Township 18S Range 26E NMPM County							
10. Date Spudded 08-19-11	11. Date T.D. Reached 08-28-11	12. Date Compl. (Ready to Prod.) 09-15-11	13. Elevations (DF& RKB, RT, GR, etc.) 3403' GR	14. Elev. Casinghead			
15. Total Depth 3004'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary	18. Intervals Rotary Tools Rotary			
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry-Paddock 2342'-2897'			20. Was Directional Survey Made No.				
21. Type Electric and Other Logs Run			22. Was Well Cored? No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9.5/8"	36	953'	14 3/4	600sx			
5 1/2	17	3000'	7 7/8"	500sx; circulated 165sx			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/2	2875'	
26. Perforation record (interval, size, and number) 2710'-2897' .41" 37 holes 2342'-2678' .41" 41 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2710'- 2897' Frac w/461,182 lbs 40/70 sand & 1,310,622 gals slickwater 2342' - 2678' Frac w/ 464,875 lbs 40/70 sand & 1,225,420 gals slickwater				
28. PRODUCTION							
Date First Production 09-21-2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, submersible PC pump			Well Status (Prod. or Shut-in) Producing		
09-25-11	Hours Tested 24	Choke Size	Prod'n For Test Period 241	Oil - Bbl 241	Gas - MCF 30	Water - Bbl. 1466	Gas - Oil Ratio 124
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
80	48		241	30	1466		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments C-102, Deviation Report							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature <i>Carolyn Larson</i>		Printed Name _____ Title _____		Reg Analyst _____ Date 9/27/2011			
E-mail Address clarson@cimarex.com							



PO Box 1370
Artesia, NM 88211-1370
(575) 748-1288

August 25, 2011

Cimarex Energy Co.
Attn: Jim Evans
600 N. Marienfeld, Suite 600
Midland, TX 79701

15-39079

RE: Oklahoma 32 Fee #3
990' FNL & 2310' FEL
Sec. 32, T18S, R26E
Eddy County, New Mexico

Dear Sir,

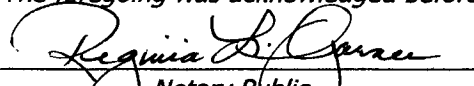
The attached is the Deviation Survey for the above captioned well.

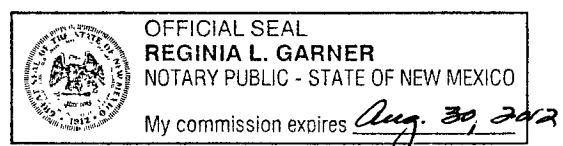
Very truly yours,


Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 25th day of August, 2011.


Regina L. Garner
Notary Public



Pason DataHub Deviation Survey
Well Dossier 1313682990 - Oklahoma 32 Fee #3

#	Date	Depth	Deviation
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	8/18/2011	327	1.20
	8/19/2011	572	1.10
	8/19/2011	817	1.30
	8/20/2011	944	1.00
	8/21/2011	1214	1.90
	8/21/2011	1687	0.40
	8/22/2011	2154	0.30
	8/23/2011	2630	0.60
	8/23/2011	2930	0.80

EOF