

## **UNITED STATES** DEDARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

BUNDRY SUNDRY Do not use thi abandoned wel	Expires: July 31, 2010  5. Lease Serial No. NMNM93478  6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.					
1 Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	8 Well Name and No ARIES 20 FED COM 3H					
2 Name of Operator MEWBOURNE OIL COMPAN	9. API Well No 30-015-39432-00-X1					
3a. Address HOBBS, NM 88241	3b. Phone No (include area code) Ph: 575-393-5905 Fx: 575-397-6252		10 Field and Pool, or Exploratory SAND TANK			
4 Location of Well (Footage, Sec., T Sec 20 T18S R30E NWSW Lo	11. County or Parish, and State EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent  ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity ☑ Other □ Drilling Operations	
13 Describe Proposed or Completed Open If the proposal is to deepen directions						

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/29/11 TD 12 1/4" hole. Ran 1498' 9 5/8" 36# J55 ST&C csg. Cmt with 180 sks Thixotropic H w/additives. Mixed @ 14.2 #/g w/1.67 yd. Followed w/400 sks EconoCem-HLC w/additives. Mixed @ 12.5#/g w/2.11 yd. Tail w/200 sks Class HalCem-C w/additives. Mixed @ 14.8#/g w/1.34 yd. Plug down @ 5:30 AM 12/30/11. Circ 90 sks cement to pit. WOC 18 hrs. Tested BOPE to 3000# & annular 1500#, held OK. At 12:00 AM 01/01/12, tested csg to 1500 for 30 mins, held OK. Drilled out with 8 3/4"

Chart & schematic attached.

Bond on file: NM1693, Nationwide

Accepted for record

NMOCD

109/125/Wh

	II					
14 Thereby certify that the foregoing is true and correct.  Electronic Submission #128223 verified by the BLM Well Information System  For MEWBOURNE OIL COMPANY, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 01/17/2012 (12KMS0701SE)						
Name (Printed/Typed)	JACKIE LATHAN	Title	AUTHORIZED REPRESENTATIVE			
Signature	(Electronic Submission)	Date	01/16/2012			
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE			
Approved By ACCEPTED			AMES A AMOS SUPERVISOR EPS	Date 01/21/2012		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			: Carlsbad			

## Additional data for EC transaction #128223 that would not fit on the form

32. Additional remarks, continued