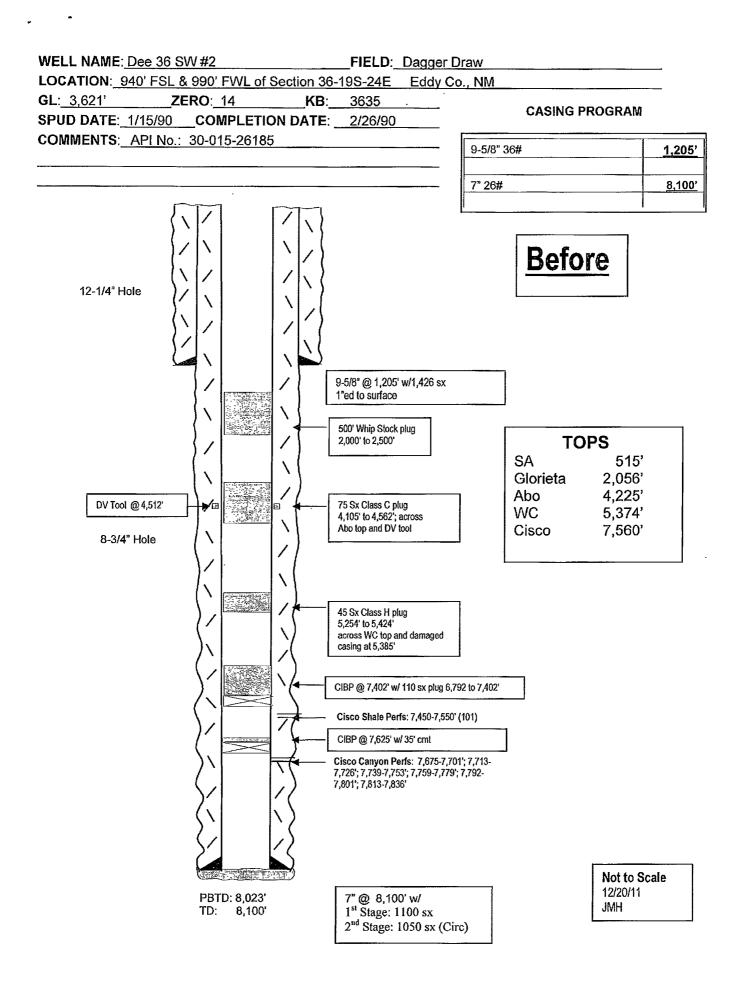
$\overline{}$								
٠								
	F							

APPROVED BY:

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office. May 27, 2004 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr, Hobbs, NM 88240 District II 30-015-26185 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Dee 36 SW State DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 25575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Yeso 4. Well Location Unit Letter 940 feet from the South line and 990 feet from the West line Section 36 Township **19**S Range 24E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3621' GR Pit or Below-grade Tank Application 🗌 or Closure 🔲 Depth to Groundwater \_ Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON  $\boxtimes$ **CHANGE PLANS** COMMENCE DRILLING OPNS.□ PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation respectfully requests permission to plug this well back as follows: Pulling unit will move on and plug well back as per attached schematic. Drilling rig will then move on location and dress off the top cement plug to approximately 2056'. A whip stock will then be set and a hole will be milled in the casing at approximately 2056'. A 6 1/8' hole will then be drilled as per attached directional plan. 4 1/2" liner hanger with PBR will then be set at 1800' with packers and ports in the lateral. Well will use 4 1/2 11.60# L-80 buttress for production casing and will be 4524'in length. Thank-you, I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🛭 or an (attached) alternative OCD-approved plan 📙 **SIGNATURE** TITLE Well Planner DATE 12/21/2011 Type or print name Troy M. Peterson E-mail address: tpeterson@yatespetroleum.com Telephone No. 575-748-4211 For State Use Only

RECEIVED
DEC 2 8 2011
NMOCD ARTESIA



Dee 36 SW State 2

Section Control Contro	Co: Drillers: II Name: ocation:	0 Dee 36 SV		•	COMMODITION AND PROPERTY.	Units: Feel Elevation: Northing: Easting:	i, °, 7100ft		VS:Az: 90.0 ap System: NA Latitude: Longitude:		<b>Method:</b> Minimum Curvature Plane, Wyoming West
Yates Petroleum Corporation: Dee 36 SW State 2											
No.	MD	*CL	Inc.	Azi.	TVD	VS	+N/S-	+E/W-	BR	WR-	DLS. Comments
0.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0:00	12442132	الأقتعاداة	STOP A CANAL DESCRIPTION OF
1	515.00	515.00	0.00	0.00	515.00	0.00	0.00	0.00	0.00	0.00	0.00 San Andres
2	2056.14	1541.14	0.00	90.06	2056.14	0.00	0.00	0.00	0.00	4.38	0.00 KOP
3	2076.01	19.87	2.38	90.06	2076.00	0.41	0.00	0.41	12.00	0.00	12.00 Glorieta
4 77	2100.00	23.99	5.26	90.06	2099.94	2:01	0.00	2.01	12.00	0.00	12:00
5	2150.64	50.64	11.34	90.06	2150.02	9.32	-0.01	9.32	12.00	0.00	12.00 Yeso
6	2200:00	49.36	17.26	90.06	2197.83	21.50	-0.02	21.50	12.00	0.00	12.00
7	2300.00	100.00	29.26	90.06	2289.54	60.92	-0.06	60.92	12.00	0.00	12.00
8	2400:00	100.00	41.26	90.06	2371.04	118.55	-0.12	118.55	12:00-	0.00	12.00
9	2500.00	100.00	53.26	90.06	2438.78	191.86	-0.20	191.86	12.00	0.00	12.00
10 : 10	*2600.00*	3,100.00%	65.26	90:06	2489:80	277.65	-0.29	277.65	12.00	0:00	12:00
11	2700.00	100.00	77.26	90.06	2521.87	372.18	-0.39	372.18	12.00	0.00	12.00
12	2797.14	97.14	88.92	90.06	2533:52	468.47	-0.49	468.47	=12.00	0.00	12.00 Yeso Target
13	6324.29	3527.15	88.92	90.06	2600.00	3994.99	-4.18	3994.99	0.00	0.00	0.00 Lateral TD



