

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FEB 17 2012

OCB Artesia

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

NMOC D ARTESIA

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Burnett Oil Co., Inc.**

3a. Address  
**801 Cherry Street, Ste 1500, Ft. Worth, Texas 76102**

3b. Phone No (include area code)  
**817-332-5108**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**990' FNL, 2310' FWL, Sec 24, T17S, R30E, Unit C**

5. Lease Serial No.  
**NMLC055264**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.  
**Jackson B #44**

9. API Well No.  
**30-015-34864**

10. Field and Pool, or Exploratory Area  
**Cedar Lake (Glor-Yeso)**

11. County or Parish, State  
**Eddy, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Run &amp; Cement</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>5 1/2" 17# FJ csg to</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>SRFC w/ SU</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Ran RBP on WL and set at 1500'. Load hole and test to 500 psi. Install 7" Larkin WH with 2 7/8" sub and valve.**

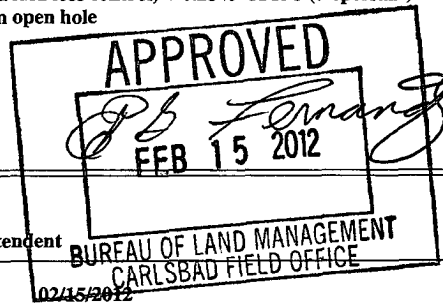
**The intent for moving the rig off this location is to prepare the well for running the casing with service unit and preparing the well for completion. The rig is moving to the next location which is ready for drilling.**

*ffade*  
**Accepted for record**  
**NMOC D 02/20/2012**

**RUSU. Run 5 1/2" 17# FJ casing TD to surface and circulate cement as follows: L 80 ULT<sub>u</sub>-FJ by IPSCD**

**5 1/2" 17# FJ casing will be cemented to surface with 130 sx Halliburton Lite cement at yield 1.77 cf/sx and weight 12.9 ppg, mixed at 10% excess in cased hole. Follow the lead cement with the tail slurry of 110 sx Class C with 0.4% LAP-1 (Fluid loss control) + 0.25% CFR-3 (dispersant) + 0.25 ppsx D-AIR 5000 mixed at yield of 1.26 cf/sx and weight 14.2 ppg, mixed at 25% excess in open hole**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Belton Matthews**

Title **District Superintendent**

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Conditions of Approval

Jackson B #44

30-015-34864

- b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - c. The results of the test shall be reported to the appropriate BLM office.
  - d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
  - e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.
7. **Operator to run 5-1/2" production casing 17# L80 Ultra FJ by IPSCO; and cement from TD to Surface. If cement does not circulate, contact the appropriate BLM office. Note: Additional cement will be required as excess calculates to 17%.**
8. **Work to be completed in 30 days**
9. **Subsequent sundry and completion report required when work is complete.**

**WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations

**EGF 021512**