OCD-ARTESIA

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS.

FORM A	PPRO	VED
OMB No	1004	-0137
Expires In	dy 31	2010

5. Lease Serial No.

		to ariii or to re-enter an NPD) for such proposal:				
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1 Type of Well		7. If Unit of CA/Agreement, Name and/or No				
Oil Well Gas W	Vell Other		•	8 Well Name and No YELLOWSTONE 3 F	FEDERAL #3	
2. Name of Operator THREE RIVERS OPERATING CO.,	, LLC			9. API Well No.	39823	
3a. Address 1122 S. CAPITAL OF TX HWY , #325		3b. Phone No (include area code)		10 Field and Pool or E	•	
AUSTIN, TX 78746		512-706-9849		COTTONWOOD SP	RING - BONE SPRING	
4. Location of Well (Footage, Sec., T.,R,M. or Survey Description)		11 Country or Parish, State				
1980' FSL & 660' FWL 3-26S-25E		EDDY COUNTY, NM				
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	E OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACT	ION ·		
✓ Notice of Intent ☐ Acidize ☐ Alter Casing	Deepen	Prod	uction (Start/Resume)	Water Shut-Off		
	Fracture Treat	Recl	amation	Well Integrity		
Subsequent Report		New Construction	Reco	omplete	Other	
		Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal		
13. Describe Proposed or Completed Or the proposal is to deepen directions Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pro- red operations If the operation Abandonment Notices must	lly, give subsurface locations and a covide the Bond No. on file with B ion results in a multiple completion	measured ar LM/BIA F n or recomp	nd true vertical depths of Required subsequent repo- letion in a new interval,	f all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed onc	
Three Divers Operating Company	LC respectfully requests	to amond the evicting New Dell	l Dormit	sigh was approved by	the PLM on 01/05/2012	
Three Rivers Operating Company, L	.Lo respectiony requests t	to amend the existing New Drill	ı remit wi	lich was approved by	THE DEIVLOH 01/05/2012.	
We would like to change the PTD of productive.	the well from 6500' to 780	00'. We tested the correspondi	ing zone in	an offset well and it h	nas proved to be commercially	

Casing & Cement Plan:

Extend TD of 8 3/4" hole from 6500 to 7800' using cut brine water (9.0 - 9.5 PPG, 28-34 visc, N/C water loss) as a drilling fluid.

Set 7800' of 26 #/ft, P110, 8R, LTC casing.

entitle the applicant to conduct operations thereon

Cement casing to surface with 890 sxs Lead, EconoCem Class "C" cement + additives (Yield 2.42, 100% excess) + 220 sxs Tail, Class "C" cement + 2 %

entack on balance

CaCl (Yield 1.33, 100 % excess).

<i>F</i>	ccepted for record	_	RECEIVI	בט	l
NMOCD			FEB 17 20	12	
I hereby certify that the foregoing is true and correct Name (Printed/Typed) IKE DANIEL . Titl	e OPERATIONS ENGINEER		NMOCD ART		
Signature MMX Mile Dat	e 01/30/2012	AP	PROVED		
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE				
pproved by		F	EB 1 6 2012		==
,	Title	Dat	te ////		
onditions of approval, if any, are attached Approval of this notice does not warrant or certify at the applicant holds legal or equitable title to those rights in the subject lease which would title the applicant to conduct operations thereon	Office	ME	SLEY W. INGRAM OLEUM ENGINEER	₹	_

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction