

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 35-005-60755 <u>30-005-60755</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO 5254
7. Lease Name or Unit Agreement Name General AWL State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Elkins Fusselman South Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter H : 2206 feet from the North line and 660 feet from the East line
Section 36 Township 7S Range 28E NMPM County: Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. RU any necessary safety equipment.
2. TOOH with 2 7/8 inch production string.
3. Spot a 35 sx cement on top of CBP at 5,950 feet.
4. Set a CIBP at 5,277 feet and cap with 75 feet of cement.
5. Perforate and spot a 40 sx Class "C" cement plug from 2,956 feet to 3,056 feet, inside and outside of casing. WOC - Tag
6. Perforate and spot a 40 sx Class "C" cement plug from 2,750 feet to 2,850 feet, inside and outside of the casing. WOC and tag plug.
7. Spot 30 sx Class "C" cement plug from 375 feet to 475 feet, inside and outside the casing. WOC and tag plug.
8. Spot a 20 sx Class "C" cement plug from 60 feet to surface, outside and inside casing.
9. Remove all surface equipment, weld dry hole marker and clean location as per regulations!

Spud Date: Rig Release Date:

RECEIVED
JAN 27 2012
NMOCD ARTESIA

**SEE ATTACHED
CONDITIONS OF
APPROVAL**

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE Sharon Coll TITLE Regulatory Compliance Technician DATE 1/25/2012

Type or print name Sharon Coll E-mail address: scoll@yatespetroleum.com PHONE: 575-748-1471 ext 13507
For State Use Only

APPROVED BY: [Signature] TITLE DATE 1/30/2012

Conditions of Approval (if any):

Approval Granted providing work
is complete by 4/30/2012

Verbal Regulatory approval _____

AFE approval _____

Regulatory approval _____

General AWL St #1
Unit H, 2206' FNL & 660' FEL of Section 36-T7S-R28E
Chaves County, New Mexico
AFE: 11-260-0

PLUGGING PROCEDURE

Call OCD in Artesia with a 24 hour notice before commencing operations
575-748-1283

Call the BLM in Roswell with a 24 hour notice before commencing operations
575-627-0272

1. MIRU WSU. Rig up safety equipment as needed. No casing recovery will be attempted. TOO H with 2 7/8" production string.
2. Spot 35sx-cmt on top of CBP @ 5,950'.
3. TIH and set a CIBP @ 5,277' and cap with 75' cmt. This puts a plug over the Abo perms and across the top of the Abo.
4. Perforate and spot a 40 sx Class "C" cement plug from 2,956'-3,056'. This puts a 100' cement plug across the top of the Glorieta, inside and outside the casing. *WOC - Tag*
5. Perforate and spot a 40 sx Class "C" cement plug from 2,750'-2,850'. POOH. This puts a 100' plug across the Intermediate Casing shoe, inside and outside the casing. WOC and tag plug.
6. Perforate and spot a 30 sx Class "C" cement plug from 375'-475'. POOH. This puts a 100' plug across the Surface Casing shoe, inside and outside the casing. WOC and tag plug.
7. Perforate and spot a 20 sx Class "C" Cement plug from 60' up to the surface, outside and inside casing.
8. Remove all surface equipment, weld dry hole marker & clean location as per regulations.

Area Engineer _____

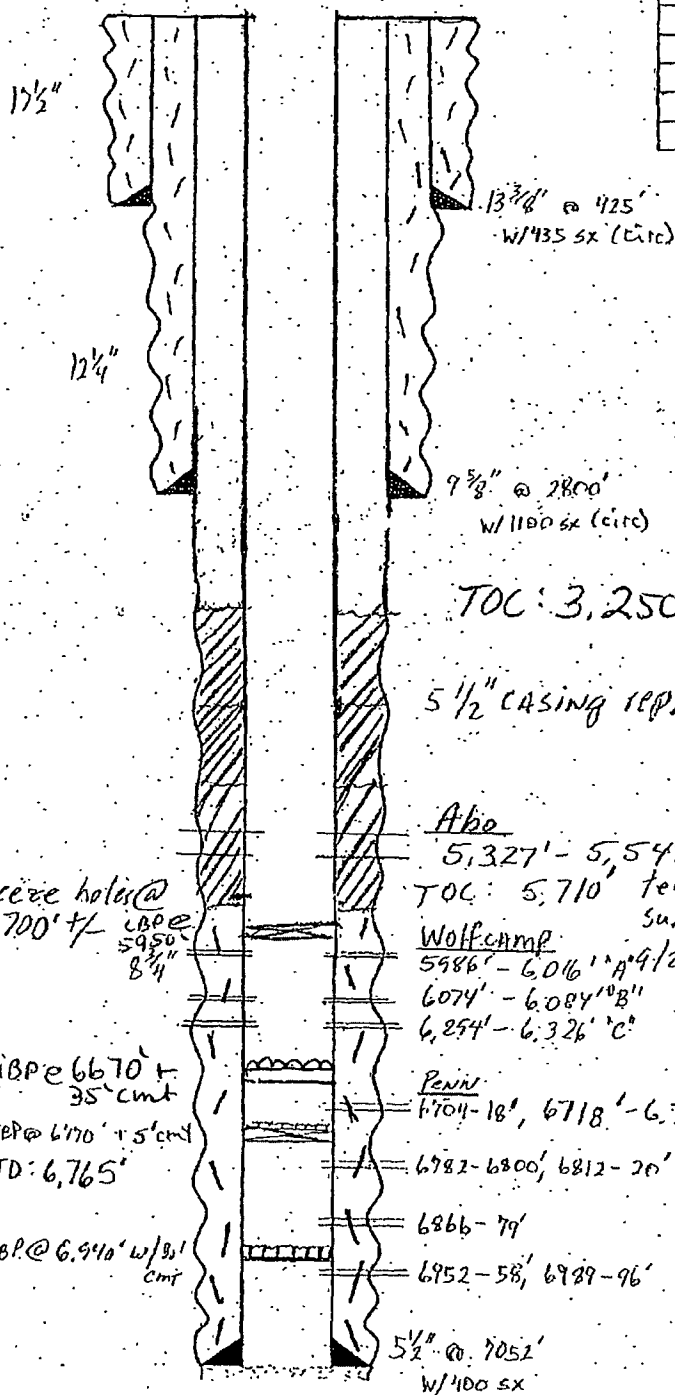
Margrethe Hotter

date 11/21/11

11/21/11

WELLNAME: GENERAL ANVL St. #/ FIELD: Wildcat
 LOCATION: 2206' N 1 660' E H 36-25-28E Chaves County
 GL: 4050.7 ZERO AGL: 4062.7 KB: 4062.7
 SPUD DATE: 8-22-80 COMPLETION DATE: 10-29-80
 COMMENTS: formerly: G.A.O. State 1
PJA 11/9/85 General American Oil Co. of TX

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
13 3/8" 61# K55	425'
9 5/8" 36# K55	2800'
5 1/2" 15.5# K55	7052'



6704-18' 150gal 15% NCA
 6782-6796 341st 750gal 15% NCA
 8/85 Phillips became operator
 8/85 Acclz 6704-18' w/ 500gal 15% NCA
 HCl + 34 BS
 11/85 PJA

BEFORE

TOC: 3,250' (CBL)

5 1/2" CASING REPAIRED @ 3,500'

Abo
 5,327' - 5,542' , 25 holes over 215'

TOC: 5,710' Temp

Wolfcamp Survey

5986' - 6,016' 11/4/25/80

6074' - 6,084' 10/8"

6,254' - 6,326' C

Penn.
 6704-18', 6718' - 6,764'

6782-6800', 6812-20'

6866-79'

6952-58', 6989-96'

5 1/2" @ 7052'

w/ 1400 sx

TO 7060'

SKETCH NOT TO SCALE

Tops: Yates 734'
 San Andres 1900'
 Golieta 3006'
 Tubb 14160'
 Abo 5214'
 Wolfcamp 5925'
 Cisco 6396'
 Hontoya 6780'

DATE: 1-20-80 80
8/31/00 Tup

WELLNAME: GENERAL "A" WL ST. #/ FIELD: Wildcat
 LOCATION: 2206' EN + 660' EE N 36-25-28E Chaves County
 GL: 4050.7 ZERO: _____ AGL: _____ KB: 4062.7
 SPUD DATE: 8-22-80 COMPLETION DATE: 10-29-80
 COMMENTS: Formerly: G.A.O. State 1
P.A. 11/9/85 General American Oil Co. of TX

CASING PROGRAM	
SIZE WT/GR/CONN	DEPTH SET
13 3/8" 161# K55	4125'
9 5/8" 36# K55	2800'
5 1/2" 15.5# K55	7052'

20 SKS, 60'
Surface plug
1 1/2"

30 SKS
100' cement plug
375-475'

40 SKS, 100'
2750-2850'

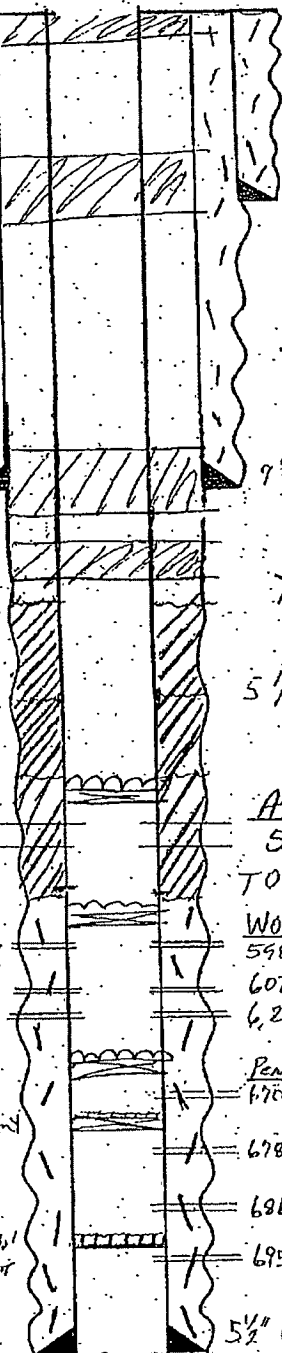
40 SKS, 100'
2956-3056'

CIBP @ 5271'
+ 75' cement

Squeeze holes @
5,700' +/-
CIBP @ 5950' 8 3/4"
+ 35' cement

CIBP @ 6670' +
35' cement
CTBP @ 6770' + 5' cement
P.B.T.D.: 6,765'

CTBP @ 6,940' w/ 3/4"
cement



13 3/8" @ 4125'
w/ 1935 SK (circ)

9 5/8" @ 2800'
w/ 1100 SK (circ)

TOC: 3,250' (CBG)

5 1/2" casing repaired @ 3,500'

Abo
5,327'-5,542', 25 holes over 215'

TOC: 5,710' temp
Survey
Wolfcamp
5986'-6,016' 1" A 4/25/80
6,074'-6,084' 8"
6,254'-6,326' C

Penn
6704-18', 6718'-6,764'
6782-6800', 6812-70'
6866-79'
6952-58', 6989-96'

5 1/2" @ 7052'
w/ 400 SK

TD 7060'

- SKETCH NOT TO SCALE -

6704-18' 150 gal 15% HCl
6782-6996 3111st 150 gal 15% HCl
8/85 Phillips became operator
8/85 Acidz 6704-18' w/ 1500 gal 15% NEFF
HCl + 34 BS
11/85 P & A

After

Tops: Yates 734'
San Andres 1900'
Glorieta 3006'
Tubb 1460'
Abo 5214'
Wolfcamp 5975'
Cisero 6386'
Hontoya 6780'

DATE: 7-20-80 SD
8/31/00 TUP

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.

Well Name & Number: General AWH State #1

API #: 30-005-60755

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.