Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

OMB NO 1004-01.
Expires. July 31, 20
Lease Serial No.
NMNM103595

SUNDRY N	OTICES AND RE	PORIS ON	WELLS
Do not use this	form för proposal	ls to drill or to	re-enter an
abandoned well.	Use form 3160-3	(APD) for suc.	h proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.				6 If	6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If	7 If Unit or CA/Agreement, Name and/or No			
Type of Well					8 Well Name and No			
Oil Well Gas Well Other					CALI ROLL FEDERAL 1H			
2 Name of Operator Contact: STORMI S DAVIS COG OPERATING LLC E-Mail: sdavis@concho com				9 API Well No 30-015-37267-00-S1				
3a. Address 3b Phone No. 550 WEST TEXAS AVENUE SUITE 100 Ph: 575-74 MIDLAND, TX 79701 Fx: 575-74			-6		10 Field and Pool, or Exploratory WILDCAT			
4 Location of Well (Footage, Sec., T, R, M., or Survey Description)				11. (11. County or Parish, and State			
Sec 24 T26S R25E SWSE 14			El	EDDY COUNTY, NM				
. 12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF	NOTICE, REPOR	T, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
NI-dia - EV	Acidize	Deepen		Production (St	art/Resume)	☐ Water Shut-Off		
Notice of Intent	Alter Casing	Fracture T	reat	Reclamation		Well Integrity		
☐ Subsequent Report	Casing Repair	☐ New Cons	truction	Recomplete		Other		
☐ Final Abandonment Notice	Change Plans	Plug and A	bandon	☐ Temporarily A	bandon	_		
	Convert to Injection	Plug Back		Water Disposa	1	·		
testing has been completed. Final Abandonment Notices shall be filed only after all requestermined that the site is ready for final inspection.) Produced water from this well is being trucked to the following SWD wellow the complete state of the filed only after all requestermined that the site is ready for final inspection.) Produced water from this well is being trucked to the following SWD wellow the complete state of the						FEB 17 2012 IOCD ARTESIA		
Required Information:								
1) Name of formation producing water on lease: Bone Spring 2) Amount of water produced in barrels per day: 375 BWPD 3) How water is stored on lease: 2 - 500 bbl wtr tanks & 3 temp frac tanks 4) How water is moved to disposal facility: Trucked SEE ATTACHED FOR CONDITIONS OF APPROVAL Accepted for record NMOCD ARDade 02/30/2012						PROVAL		
14 Thereby certify that the foregoing is	true and correct. Electronic Submission #	130519 verified by th						
Com	For COG O mitted to AFMSS for proce	PERATING LLC, se	nt to the Ca	arlsbad				
Name(Printed/Typed) STORMI S DAVIS		Title	REGUL	ATORY ANALYST	·			
Signature (Electronic S	ubmission)	Date	02/09/2	012				
	THIS SPACE FO	R FEDERAL OF	STATE	OFFICE USE				
Approved By Approval, if any, are attache	Attolk D	not warrant or	LPE			2/ Date/16/12		
certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	e subject lease Offic	e CE	0.				

Additional data for EC transaction #130519 that would not fit on the form

32. Additional remarks, continued

5) Operators of disposal facility: COG Operating LLC, Mesquite SWD Inc a) Lease name or well name & number: Cali Roll Federal #1H b) Location: Sec 24-T26S-R25E, SWSE 1470' FSL, 1755' FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

6/17/2011