Submit 3 Copies To Appropriate District State of New Mexico Office DECEN Energy Minerals and Natural Resources	Form C-103
Office District_1 1625 N French Dr, Hobbs, NM 87240	June 19, 2008 WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88240 3 2012 CONSERVATION DIVISION	<u>30-015-39648</u>
	5. Indicate Type of Lease STATE x FEE
District III 1000 Rio Brazos Rd , ANANOCOO ARTESIA District IV	STATE x FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Elk Wallow 11 State
1. Type of Well:	8. Well Number
Oil Well 🕱 Gas Well 🗌 Other	9н
2. Name of Operator	9. OGRID Number
EOG Resources, Inc. 3. Address of Operator	7377 10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	Pierce Crossing; Bone Spring, East
4. Well Location	
Unit Letter <u>P</u> : <u>435</u> feet from the <u>South</u> line and	1220 feet from the East line
Section 11 Township 258 Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3121' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
12. Check Appropriate Box to indicate Nature of Notice, Report, of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
2/06/2012 Ran 108 jts 9-5/8", 40#, HCK55 & J55 LTc casing set at 4740'. DV tool at 3006'.	
Cemented 1st stage lead w/ 350 sx Class C, 12.7 ppg, 2.218 yield;	
tail w/ 200 sx Class C, 14.8 ppg, 1.335 yield. Circulated	
Cemented 2nd stage lead w/ 700 sx Class C, 12.7 ppg, 2.21 tail w/ 100 sx Class C, 14.8 ppg, 1.334 yield. Circulated	
WOC 26 hrs.	
2/07/2012 Tested casing to 2000 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.	
Spud Date: 1/31/2012 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
1. 1. H- 2/	
	ry Analyst DATE 2/8/2012
Type or print name <u>Stan Wagner</u> E-mail address:	PHONE <u>432-686-3689</u>
For State Use Only	
APPROVED BY White TITLE Dest De	fewer DATE 02/22/002
Conditions of Approval (if any):	