

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENToed- Artesia  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM025527
2. Name of Operator ALAMO PERMIAN RESOURCES LLC		6. If Indian, Allottee or Tribe Name
Contact: CARIE STOKER E-Mail: cstoker@alamoresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-897-0673	8. Well Name and No. BERRY B 24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T17S R27E NWNE 330FNL 1650FEL		9. API Well No. 30-015-00516-00-S1
		10. Field and Pool, or Exploratory EMPIRE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/4/2011

MIRU PU. Attempt to ND WH. Found csg parted @ surface. Called for backhoe. Dug out cellar. Csg was very bad down to 12'. Unable to dig any deeper w/ backhoe. SDFN.

**RECLAMATION  
DUE 5-8-12**

10/7/2011

MIRU trench trackhoe. Start digging cellar, looking for good csg. Start digging at about 12', made about 8' hole, still bad csg. SDFD.

10/8/2011

Dug more. Shaved side of ditch to keep from caving in; total hole about 25' wide.

**Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #123908 verified by the BLM Well Information System For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/23/2011 (11KMS2156S)	
Name (Printed/Typed) CARIE STOKER	Title REGULATORY AFFAIRS COORDINATOR
Signature (Electronic Submission)	Date 11/22/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>		JAMES A AMOS Title SUPERVISOR EPS	Date 12/15/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****Accepted for record  
NMOCD**

## **Additional data for EC transaction #123908 that would not fit on the form**

### **32. Additional remarks, continued**

10/10/2011

Finish digging, total depth of 35' with drive-in trench for trackhoe. Finally found good csg to cut off and weld to shut in. Fenced off area. Prep for welder to replace csg. Secure location, SD.

11/7/2011

MIRU PU. NU BOP. Tallied tbg. PU & RIN w/ 2 3/8" NC & 2 jts 2 3/8" tbg, tagged. POOH w/NC full of paraffin and scale. Made 2 more runs, same results. POOH. Call for power swivel & pump truck. RU Basic rental tool & pump truck. RIH w/4 3/8" bit, tag @ 61.50'. Start rotating but solid, unable to go deeper. Kept pumping wtr but no circulation, just pumping straight in @ 50 PSI. LD swivel. POOH w/tbg & bit. Secure well. SDFN.

11/8/2011

OWU. Unload & tally 1' tbg. Change handling tools. RIH w/mule shoe & 16 jts 1' tbg, tag @ 480'. POOH. Secure well. SDFN.

11/10/2011

OWU. RU Baker Hughes Services & L&E Transport. Start downhole. Attempt to break circ. Pumped 40 BW, no returns. Stop & batch. Start downhole w/ 14.8 PPG cmt, pumped 70 sx cmt. POOH. LD 1" tbg. SWI 2 hrs. RIH, tag @ 50' f/surface. Start downhole, pumped 5 BW & start circulating. Stop & batch up. Start downhole w/ 14.8 PPG cmt slurry downhole, well went on suction & stopped circulating from backside; cmt coming up from ground level cracks. Stopped pumping. POOH. ND BOP & WH. Csg standing full. BLM released, good job. Empty & clean half pit. Well P&A'ed. P&A marker set.

#### **Summary of Cement Pumped:**

1st Stage- 2.5 BPM @ 1500 PSI- 14.8 PPG slurry mix

2nd Stage- 1.2 BPM @ 145 PSI-14.8 PPG slurry mix

Total cement pumped for both stages = 165 sx.