Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5.	Lease Serial No.
	NMNM107384

I O ON WELLO	1414114141 107 304
Irill or to re-enter an	
in or to re-circi an	6 If Indian Allottee

SUNDRY Do not use th	NMNM107384					
abandoned we	6. If Indian, Allottee o	r Tribe Name				
SUBMIT IN TR	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No				
1. Type of Well	8. Well Name and No ROCK RIDGE FE	DERAL 3H				
	9 API Well No.	DEIVIE 311				
MURCHISON OIL & GAS INC	30-015-39543-0					
3a. Address 1100 MIRA VISTA BOULEVA PLANO, TX 75093-4698	\RD	3b. Phone No (include are Ph: 972-931-0700 Ex		10. Field and Pool, or Exploratory WILLOW LAKE		
4. Location of Well (Footage, Sec.,	T., R., M, or Survey Description)		11. County or Parish,	and State	
Sec 30 T24S R29E SENE Lo	t H 1520FNL 350FEL			EDDY COUNTY	/, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE	, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
- Notice of Intent	Acidize	Deepen	□ Proc	luction (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	□ Rec	lamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	■ New Constructi	on Rec	omplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aband	lon 🗖 Tem	porarily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	□ Wat	er Disposal		
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for 1/7/12 - 1/10/12 - Drilled 12-1 Float Shoe - 2 ft.	d operations. If the operation res bandonment Notices shall be file final inspection.)	ults in a multiple completion of only after all requirements n 9-5/8 in. casing as fo	or recompletion, including reclam	in a new interval, a Form 316 nation, have been completed,	50-4 shall be filed once and the operator has	
1 Jt. 9-5/8 in. 36# J-55 ST&C	- 43 ft.	HEUE	· · · · · · · · · · · · · · · · · · ·		for record	
1 Float Collar - 2 ft. 62 Jts. 9-5/8 in. 36# J-55 STo Total - 2,662 ft.	JAN 2 !	5 2012	NMOCD (1/25/2017			
Set casing @ 2,658 ft.			ARTESIA		1/25/	
1/11/12 - Cement: Lead w/74	0 SXS Econocem-HLC w/s	3% salt + 5 lb/sk gilson	ite; 12.9 ppg, 1	l.85 yield,	11	
14. I hereby certify that the foregoing	Electronic Submission #1	28247 verified by the BL	M Well Informa	ation System	-	
Co	For MURCHIS mmitted to AFMSS for proce	ON OIL & GAS INC, sent	to the Carlsba	d		
Name (Printed/Typed) DARRICI	STALLINGS	Title V	CE PRESIDE	NT OPERATIONS		
Signature (Electronic	Submission)	Date 0	1/16/2012			
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE	USE		
Approved By ACCEPT	ED		ES A AMOS ERVISOR EPS	5	Date 01/21/2012	
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	quitable title to those rights in the		arlsbad			
Title 18 U.S.C. Section 1001 and Title 4	RUSC Section 1212 make it a	crime for any person known	and willfully	to make to any department o	r agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #128247 that would not fit on the form

32. Additional remarks, continued

244 bbls. Tail w/240 SXS HalCem-C + 2% CaCl; 14.8 ppg, 1.34 yield, 57 bbls. Displaced with 198 bbls fresh water. Circ 93 bbls (282 SXS) cmt to pit. Plug down. Cut off 9-5/8 in. csg, weld on wellhead. Nipple up BOP and test to 250 psi low and 5000 psi high. Test annular to 250 psi low and 2500 psi high. Held OK. Trip in hole w/ 8-3/4 in. bit. Test csg to 1200 psi. WOC total of 21.5 hrs. Drill cement & float collar & shoe.

1/12/12 - Resume drilling formation at 2,658 ft.