

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
1b TYPE OF COMPLETION ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr

2 NAME OF OPERATOR
AGUA SUCIA LLC

3 ADDRESS 3A. PHONE NO.
5708 W. Austin, St., Broken Arrow, OK 74011 918-704-2012

4 LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)*
At surface **UL N, 990' FSL & 1808' FWL**

At top prod Interval reported below **SAME**

At total depth **SAME**

14 DATE SPUDDED 15. DATE TD REACHED 16 DATE COMPLETED
10-21-64 11-26-64 ☐ D&A ☒ Ready to Prod

18 TOTAL DEPTH MD 633' 19. PLUG BACK TD. MD
TVD Same TVD

20 DEPTH BRIDGE PLUG SET. MD
TVD

21 TYPE ELECTRIC & OTHER MECH LOGS RUN (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 CASING and LINER RECORD (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cmrtr Depth	No. of Sk. & Type of Cmt	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
8 1/4"	7 1/2"			424'		Mudded			424'
6 1/4"	5 1/2"			602'		100 sxs		Surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8 J-55	632'							

25 Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No of Holes	Perf Status
A) YATES	610	625	OPEN HOLE			
B)						
C)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc
Depth Interval

603-633 Fracture with 275 bbls. of oil and 11,000# of 20/40 sand

Amount and Type of Material

Accepted for record

NMOC D 10/1/12 11/1/12 12/1/12 1/1/12 2/1/12 3/1/12 4/1/12 5/1/12 6/1/12 7/1/12 8/1/12 9/1/12 10/1/12 11/1/12 12/1/12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/5/12	1/8/12	24	→	1		25	33		Pump
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
15#	15#	→	1			25		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JAN 14 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flow and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.
	0	85	Surface sand, clay etc.
	85	200	Red beds and sand
	200	424	Gyp, red beds salty at 391-420
	424	436	Hard Anhydrite
	436	484	Lime and anhydrite
	484	494	Lime and shale breaks
	494	552	Lime and anhydrite, few shale breaks
	552	583	Brown lime, some anhydrite
	583	603	Sand and anhydrite

31. Formation (Log) Markers

Name	Top
Fletcher	424
Tansill	436
Ocotillo	484
Yates	583

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Debbie McKelvey 575-392-3575 Title AGENT

Signature Debbie McKelvey Date 1/10/12