

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
1b TYPE OF COMPLETION ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr

2 NAME OF OPERATOR
AGUA SUCIA LLC

3 ADDRESS
5708 W. Austin, St., Broken Arrow, OK 74011

4 LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)*
At surface **1315' FSL & 1980' FWL**

At top prod. Interval reported below **SAME**

At total depth **SAME**

14 DATE SPUDDED **7-28-82** 15 DATE TD REACHED **8-3-82** 16 DATE COMPLETED ☐ D&A ☒ Ready to Prod

18 TOTAL DEPTH MD **682'** 19 PLUG BACK TD MD **Same** TVD

20 DEPTH BRIDGE PLUG SET MD **3196 GR** TVD

21 TYPE ELECTRIC & OTHER MECH LOGS RUN (Submit copy of each)

Gamma-Ray Neutron (previously submitted)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 CASING and LINER RECORD (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cmr Depth	No. of Sks. & Type of Cmt	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
9 5/8"	7 5/8"	26.4#		80'		15 sxs		Surface	
6 3/4"	4 1/2"	11.6#		682'		230 sxs		Surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8 J-55	630'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Yates	612	668	634-654'		2 SPF	Open
B)						
C)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval **634-654'** Amount and Type of Material **200 gals. acid, 300 gals WG 6 Gel, 1000# 20/40 sand and block, repeat 3 times**

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/7/12	1/9/12	24	→	1	0	27	33		Pump
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	15#	15#	→	1	0	27		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

5. LEASE SERIAL NO.

NMNM 08277

6. IF INDIAN, ALLOTEES OR TRIBE NAME

7. UNIT OR CA AGREEMENT NAME

8. LEASE NAME AND WELL NO.

SALADAR FEDERAL #13

9 API WELL NO.

30-015-24180

10. FIELD AND POOL, OR EXPLORATORY

SALADAR; YATES

11 SEC., T, R, M., OR BLOCK AND SURVEY OR AREA

SEC. 33, T-20S, R28E

12. COUNTY

13 STATE

EDDY

NM

17. ELEVATIONS (DF, RKB, RG, GL)*

3196 GR

RECEIVED

JAN 18 2012

NMOCD ARTESIA

Accepted for record
NMOCD

ACCEPTED FOR RECORD

JAN 14 2012

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flow and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
	0	612	Sand, clay, anhyd red beds, dolo silt water @ 53'	Yates	612
	612	668	Fine gray sand with oil show		

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Debbie McKelvey 575-392-3575 Title AGENT

Signature Debbie McKelvey Date 1/10/12