Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.		
1625 N French Dr , Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION		30-015-30333		
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			ype of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			E 🛛 FEE 🗌 & Gas Lease No.	
<u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM	Saira 1 0, 1111 073 03		6. State Off	& Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Na	me or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			WASHINGTON 33 STATE		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 023		
2. Name of Operator	perator			9. OGRID Number 873	
Apache Corporation 3. Address of Operator			10 Pool nan	ne or Wildcat	
303 Veterans Airpark Ln. Midland, TX 79705			ARTESIA QUEEN GRBG SA		
4. Well Location				11	
Unit Letter M : 975 feet from the S line and 1066 feet from the W line					
Section 33 Township 17S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3671'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			K :	X ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	L JOB [_	
DOWN TOLE COMMUNICE					
OTHER: MIT CHART RAN ⊠					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
1-12-2012: Well pulled due to pressure on casing. POOH w/pkr & tbg. RIH w/ 5-1/2" csg scraper to 1360'. POOH w/tbg & scraper,					
RIH w/new 2-3/8" x 5-1/2" pkr. Circ pkr fluid. Set pkr,k pressure up on csg to 520# for 30 min. Held good. NU WH, connect Flow Lines – notified state. Perfs 1466-2747', Tbg 2-3/8" 41 jts, @ 1333.84'. Csg 5-1/2" J-551 TD 4150, PBTD 4110. KB 7.0'					
1 low Ellies - notified state. Tens 1400-2747, Tog 2-5/6 41 Jis, @ 1555.64. Csg 5-1/2 3-551 1D 4150, 1 D 1D 4110. RD 7.0					
APACHE RAN (AND PASSED) MIT ON WASHINGTON 33 STATE #23 ON 1/12/2012 PLEASE SEE ORIGINAL CHART ATTACHED.					
FLEASE SEE ORIGINAL CHAP	II ATTACHED.			RECEIVED	
				FEB 0 9 2012	
Spud Date: Rig Release Date:			NMOCD ARTESIA		
			•		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE SIGNATURE SR. STAFF REGULATORY TECH DATE: 2-8-2012					
Type or print name BEV HATFIE	LD UE-mail address: Beverly.h	atfield@apacheco	rp.com Pi	HONE: 432.818.1906	
For State Use Only		Sapara Sapara		, ,	
APPROVED BY: RICHARD	INGE TITLE COM	1PUANCE O	CGI AT	DATE 2/9/12	
Conditions of Approval (if any):	THE THE	7 (1)	11,00		

