Office Office	State of New N			Form C-10	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	atural Resources		October 13, 200	19
1625 N French Dr., Hobbs, NM 88240	•		WELL API NO.		- {
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-05298		
<u>District III</u> – (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lea		
1000 Rio Brázos Rd., Aztec, NM 87410			STATE []	FEE FEI	<u>)</u>
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	8/303	6. State Oil & Gas Lea	se No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505		•		•	
	S AND REPORTS ON WEL	10	7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name of Olik	Agreement Ivame	
DIFFERENT RESERVOIR. USE "APPLICAT			TURNER B		
PROPOSALS.)	s Well 🛛 Other INJECTIO		8. Well Number: 051		$\dashv$
2. Name of Operator			9. OGRID Number 26	9324	1
LINN OPERATING, INC.					_
3. Address of Operator			10. Pool name or Wildcat		
600 TRAVIS, SUITE 5100, HOUSTO	N, TEXAS 77002		GRAYBURG JACKSON;SR-Q-G-SA		
4. Well Location			<del></del>		
Unit Letter I; 2055	feet from the $\underline{S}$	line and 66	feet from the	E line	
Section 20	Township 178		1E NMPM		4.
				EDDY Count	ty
	1. Elevation (Show whether I	DR, RKB, K1, GR, etc			
	733' GL				
12. Check App	propriate Box to Indicate	Nature of Notice	, Report or Other Data	l	
NOTICE OF INTE	-NTION TO			NT 05	
NOTICE OF INTE		1	BSEQUENT REPOR		_,
	PLUG AND ABANDON	REMEDIAL WO			
— <del>—</del>	CHANGE PLANS		RILLING OPNS.□ PAN	NDA ⊠	]
<del></del> -	MULTIPLE COMPL	CASING/CEMEI	NT JOB		
DOWNHOLE COMMINGLE					
OTUED	F-7	071150		_	٦
OTHER:	d an austiona (Classity state	OTHER:			<u></u>
13. Describe proposed or complete					ate
of starting any proposed work)		TAC. For Multiple C	ompletions: Attach wellbo	re diagram of	
proposed completion or recom	pietion.				
LINN proposes to move a rig onto the	is well to alson the well to D	DTO This wall been	and a most MIT but will	not take fluid at t	·h.a
approved injection pressures; therefore					
or redressed packer and tubing, and returned to injection after passing th		wen win then be sei	ieduled for a witnessed iv	iii. The wen will	be
returned to injection after passing th	e withessed will.	ſ			
•		1	RECEIVED	İ	
•		1			
			JAN <b>31</b> 2012	1	
		ĺ			
			NMOCD ARTESIA		
		<del>`</del>			
Spud Date:	Rig Release	Date:			
·					
I hereby certify that the information abo	avo is two and complete to the	- l	lan and haling		
Thereby certify that the information abo	ove is true and complete to the	ie dest of my knowled	ige and belief.		
14.41.					
SIGNATURE MULLAN	TITLE: D	ECHI ATODV SDEC	CIALIST III DATE JAN	11ADV 24 2012	
GIOINATURD UTO	IIILE: K	LUULATUKT SPEC	DATE JAN	UAKI 24, 2012	
Type or print name TERRY B. CALLA	AHAN E-mail address: toalle	ahan@linnenerov.com	n PHONE: 281-840 4272		
For State Use Only	mmit D-man address. Icana	anantwininenergy.com	<u>II 11101115. 201-040-4272</u>		
	/	_		1 1	
APPROVED BY: Kellaro	NOW TITLE (	ompliance of	PAGEN DATE	2/6/11	
Conditions of Approval (if any):			DATE	791-	

					Wellbore Schematic			
Well Name Location	-	Turner B 51 I-20-17S-31E 2055	FSL 660 FEL			Date Prepared Last Updated	24-Jan-12	K Murphy
Location	EDDY COUNTY, NM					Spud Date	2-Dec-57	
API#	3	0-015-05298				RR Date		
Elevations		GROUND	3733'			Spud Date to RR Date Completion Start Date		
Lievauons		KB	3733'			Completion Start Date		
Depths (KB)		PBTD	3208'			Completion Total Days		
		All depths KB	3338'	11.1.6-	0 ( 0 0	Co-ordinates:		
	1.1	All depths NB	1	Hole Size	Surface Casing (): 8-5/8" 24#, 8-rt set @ 636'			
	1. 1	ì			Cmt w/ 100 sxs			
	-11		:		TOC @ 46' Calculated using 1 18 yd	& 70% eff		
Surf Csg	. 1 1			Hole Size	Production Casing () 5-1/2" 14#, 8-rt set @ 3210'			
8-5/8"	- 1 1			L	Cmt w/ 175 sxs	<del></del>		
Set @ 636'	- i i				TOC @ 2540" by CEL			
TOC @ 46'	. 🖽		<b>L</b> .					
					Tubing (11/21/97)	<del></del>		
	1	ì			Tubing (1/1/2/101)		Depth	
	1				86 jts 2-3/8", 4 7#, J-55 IPC tbg		2716'	
					1 - SN		2717'	
	ļ				1- AD-1-NP Pkr		2721'	
	i		•					
	1							
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	1		!					
	Į.				Notes:			
					Top of Salt - 610'			
	4				Base of Salt - 1435'			
					<u> </u>			
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					<del></del>	<del></del>		
	}		Ì					
	Į.				Perforations:			
	ŀ				Grayburg 2798,2811,18,21,22,24,27 Upper Grayburg 2842,44,72,74			
	- 1				Middle Grayburg 2888,90,97,98,99			
			TOC @ 25	40°	Loco Hills 2920,22,29,33,37,38			
	ì		<b>)</b> :		Metex 2961,64,72,3002,03			
	l		į.		Lower Grayburg 3041,44 Premier 3070-87 (4 holes),3128,39,6	52 70 3177 82 84 90		
	<u> </u>		L_					
	0		0 2798-2827					
			o 2842-74					
	0		o 2888-99					
	بف		0 2920-38					
	٥		0 2961-3003					
	-							
Production Csq			0 3041-44					
5-1/2"	[ o		0 3070-3190		<del></del>			
Set @ 3210'								
TOC @ 2540'			ł ·					
	أمر		L				<del></del>	
		: ··· ,	F					
			}					
	·	PBTD 3208' TD 3338'	•					

