Submit 3 Copies To Appropriate District Office	State of New Mo	exico		Form C-103
District I	Energy, Minerals and Nati	ural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	•		WELL API NO. 30-015-38470	
1301 W Grand Ave , Artesia, NM 88210			5. Indicate Type of L	Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE 🗵	FEE
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NO	TICES AND REPORTS ON WELLS		7. Lease Name or Ui	nit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PL LICATION FOR PERMIT" (FORM C-101) F		D STATE	
1. Type of Well: Well	☐ Gas Well ☐ Other		8. Well Number 059	) /
2. Name of Operator APACHE CORPORATION			9. OGRID Number 873	)
3. Address of Operator			10. Pool name or Wi	ldcat
	, STE 3000; MIDLAND, TX 79705		ARTESIA;GLORIETA	-YESO (O) 96830
4. Well Location				J
Unit Letter P	: 290feet from the S	line and <u>175</u>	feet from the	
Section 26		ange 28E		ounty EDDY
And the Control of th	11. Elevation (Show whether DR 3667 GR	R, RKB, RT, GR, etc.)		
	3007 GR			A CONTRACTOR OF THE CONTRACTOR
12. Check	Appropriate Box to Indicate N	Vature of Notice,	Report or Other Da	ıta
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPO	ORT OF
PERFORM REMEDIAL WORK		REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P	AND A
PULL OR ALTER CASING	<del>-</del>	CASING/CEMENT	ГЈОВ 🔲	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: COMPLE	TION	×
13. Describe proposed or con	npleted operations. (Clearly state all	pertinent details, and	d give pertinent dates, i	ncluding estimated date
13. Describe proposed or con of starting any proposed v	npleted operations. (Clearly state all work). SEE RULE 1103. For Multip	pertinent details, and	d give pertinent dates, i	ncluding estimated date
13. Describe proposed or con of starting any proposed or recompletion.	work). SEE RULE 1103. For Multip	pertinent details, and ble Completions: At	d give pertinent dates, i tach wellbore diagram	ncluding estimated date of proposed completion
<ul><li>13. Describe proposed or con of starting any proposed or recompletion.</li><li>6-30-2011 RIH W/31/8" SLICK</li></ul>	work). SEE RULE 1103. For Multip	pertinent details, and ole Completions: At F/ 4145', 4156', 416	d give pertinent dates, i tach wellbore diagram 6', 4182', 4190', 4205',	ncluding estimated date of proposed completion 4212', 4224', 4232',
<ul><li>13. Describe proposed or con of starting any proposed or recompletion.</li><li>6-30-2011 RIH W/31/8" SLICK 4250', 4260', 4265', 4280', 429</li></ul>	work). SEE RULE 1103. For Multip	pertinent details, and ole Completions: At F/ 4145', 4156', 416 1383', 4405', 4418',4	d give pertinent dates, i tach wellbore diagram 6', 4182', 4190', 4205',	ncluding estimated date of proposed completion 4212', 4224', 4232',
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GROUP: FIELD: LEASE/UNIT: COUNTY:	Permiar Artesia D State Eddy		DATE: BY: WELL: STATE:	Aug. 26, 2011 SNH #59 New Mexico
			KB = GL =	: 12' : 3667'
		16" conductor @ 40' cmt'd to	surface 20" hole	
		8 5/8" 24# J-55 Set @ 450' CMT W/ 310 SXS (TOC = SU	RF)	
DV Tool @ ':		2 7/8 TUBING @ 4566'		
		UPPER PADDOCK 3853'-4050' (2 JSPF - 40 hole LOWER PADDOCK 4145'-4422' (2 JSPF - 46 hole		
		5 1/2" 17# J-55 Set @ 4600' CMT W/ 975 SXS (TOC = 10	8')	
. TD = 46 PBTD =				

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