Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105								
District I				Energy, Minerals and Natural Resources						July 17, 2008							
1625 N Frenchi Dr., Hobbs, NM 88240 District II											1. WELL API NO.						
1301 W Grand Avenue, Artesia, NM 88210					Oi	il Conservat	tion	Divisi	on		30-015-38470						
District III 1000 R10 Brazos Rd., Aztec, NM 87410					12	20 South S	t. F	rancis I	Or.		2. Type of Lease ■ STATE □ FEE □ FED/INDIAN						
District IV 1220 S. St. Francis	05			Santa Fe, N	٧M	87505			3. State Oil & Gas Lease No.								
		·		R RECOMPLETION REPORT AND LOG													
4. Reason for fil			10.1	1 (12.00		LIIOITIL					5. Lease Name or Unit Agreement Name						
 ⊠ COMPLET	ION REF	ORT (Fill	in boxes	es #1 through #31 for State and Fee wells only)						D STATE 6. Well Number:							
C-144 CLO	SURE AT	` TACHMI	ENT (Fi	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)					059			RECEIVED					
7. Type of Comp	pletion:						•		-					SE	19	2011	
NEW NEW	WELL [WORK	OVER [☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR					VOIR	OCRID		NIMOOD ADTECIA					
8. Name of Oper		CHE CC	DRPOR	RATION						<u> </u>			NMOCD ARTESIA				
10. Address of O	31	03 VETE		S AIRPARK LANE, STE 3000						11. Pool name or Wildcat ARTESIA; GLORIETA-YES0 (O)							
12.Location	Unit Ltr	Secti		,				ot Feet from the			N/S Line Feet from						
Surface:	Þ		26	+-	7S	28E			290			S 175		-	E	EDDY	
BH:			20	 		200			230			1/3			<u> </u>	LDD1	
13. Date Spudde	d 14 D	ate T.D. Re	eached	15.1	Date Rig	g Released	}	16	Date Comp	leted	ted (Ready to Produce) 17. Elevations (DF and RKB,						
06/16/2011		2/2011			23/20°				/04/2011					RT, GR, etc.) 3667 GR			
18. Total Measur 4600				19. Plug Back Measured Depth 20. Was Direction 4553 NO				tiona				. Type Electric and Other Logs Run JAD COMBO;GR/CCL/CBL					
22. Producing In	terval(s), o	of this com	pletion - 22': UP	Top, Bo	ttom, Na ADDO	, Name 2000K 3853-4050'											
LOWER PADDOCK: 4145-4422'; UPPER PADDOCK 3853-4050' CASING RECORD (Report all strings set in well)																	
CASING SI	IZE	WEIC	HT LB.	/FT.		DEPTH SET	-		DLE SIZE		CEMENTIN		ECORD	A	MOUNT	PULLED	
8.625 24			24	310				12.25			310 SX CLASS C						
5.5			17	4600				7.785			975 SX CLASS C						
						·				·							
24.		-			I IN	ER RECORD				25.	<u> Т</u>	TIRI	NG REC	ORD.			
SIZE	TOP		ВО	SOTTOM SACKS CEMENT							ZE DEPTH						
											2-7/8		456	6			
26 2 2 1			_														
26. Perforation	`	•	•	,		. = 4					ACTURE, CE AMOUNT A		<u> </u>				
				JSPF, 46 HOLES <u>DEPTH INTERVAL</u> ISPF, 40 HOLES 4145-4422'							E HCL; FT w/133740 FF; 158770 sd						
UPPER PADDOCK : 3853-4050', 2				3853-4050'					AT w/2478g 15%NEFE HCL, FT w/132426 FF; 156395 sd								
28.						,	PR	ODUC	TION								
Date First Produc	ction		1		•	owing, gas lift, pi	итри	ng - Size ar	id type pump)	Well Status	(Pro	d. or Shu	ıt-ın)			
08/04/20	640 P	Pumping Unit						Prod									
Date of Test Hours Tested C				Choke Size Prod'n For Oil - Bbl					1	Gas	- MCF	, W	/ater - Bb	l.	Gas - C	Oil Ratio	
08/10/2011 24			Test Period						82			49	812				
				Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		[Water - Bbl.		Oil Gr	Oil Gravity - API <i>- (Corr.)</i> 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.							,										
31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 7-6-2011																	
32. If a temporary		_															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
'/'	\mathcal{X}^{\prime}		f_{α}		[[/,[Printed BEV	•	FIELD	-		SR STAFF E	•		~		09/08/2011	
Signature E-mail Addre	Z J&	rly hatfia	ld@an	acheco		name	, . 1		Tit	ile '	VIAII L	ان.	MC	•	Date	30,00,2011	
15-man Adule	,33 DGVC	, iy ii atiic	uwapi		, p.0011	. •						1	<i>(</i>	·		dem	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 674	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 9.35	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1534	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1949	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2270	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3805	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 3871	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	_			
T.Tubb_	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Т.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian	OH OD CAS			

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
•		WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
•	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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