Office	State of New Mexico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources	
1625 N French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-38467
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
' <u>District III'</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE X , FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPC DIFFERENT RESERVOIR USE "APPLI	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR BUTCH TO A CATION FOR PERMIT" (FORMS TO) 50 R SUCH	N B TWEEN STATE >
PROPOSALS.)	Gas Well Other SEP 19 2011	8. Well Number 022
1. Type of Well: Well	Gas Well Li Other SEP 1	9. OGRID Number
APACHE CORPORATION	Gas Well Other SEP 19 20 NMOCD ARTES	9. OGRIÐ Number 873
3. Address of Operator	NMOOD	10. Pool name or Wildcat
303 VETERANS AIRPARK LANE,	STE 3000; MIDLAND, TX 79705	ARTESIA;GLORIETA-YESO (O) 96830
4. Well Location		
Unit Letter_K:	2310 feet from the SOUTH line and	
Section 25	Township 17S Range 28E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR 3670' GR	R, etc.)
The second secon	3070 GR	
12 Charle	Appropriate Box to Indicate Nature of Not	tica Raport or Other Data
12. Check	Appropriate Box to indicate Nature of Not	nce, Report of Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<u> </u>	_
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	· _	MENT JOB L
DOWNHOLE COMMINGLE		
OTHER:		MPLETION - PAGE ONE OF TWO
		ls, and give pertinent dates, including estimated date
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multiple Completion	s: Attach wellbore diagram of proposed completion
or recompletion.		
•		
		BLINEBRY & TUBB ZONES @ 5142, 5148, 5168,
5173, 5185, 5191, 5203, 5208, 5	5264, 5270, 5500, 5558' (2 JSPF) (12' NET - 24 HC	DLES).
5173, 5185, 5191, 5203, 5208, 906-22-2011: ACIDIZE LOWER 07-17-2011: START 1ST STAG	5264, 5270, 5500, 5558' (2 JSPF) (12' NET - 24 HC BLINEBRY & TUBB W/2000 GALS 15% HCL NEFI GE LOWER BLINEBRY &TUBB FRAC. PUMP 1997	DLES). E ACID. PREP TO FRAC AT A LATER DATE. 75 GALS 20# PAD. PUMP 151483 GALS 20# W/
5173, 5185, 5191, 5203, 5208, \$ 06-22-2011: ACIDIZE LOWER 07-17-2011: START 1ST STAG 136918 LBS 16/30 WHTSD; 30.	5264, 5270, 5500, 5558' (2 JSPF) (12' NET - 24 HC BLINEBRY & TUBB W/2000 GALS 15% HCL NEFI BE LOWER BLINEBRY &TUBB FRAC. PUMP 1997 .4 K 16/30 SIBERPROP; 4943 GAL 20# LINEAR G	DLES). E ACID. PREP TO FRAC AT A LATER DATE. 75 GALS 20# PAD. PUMP 151483 GALS 20# W/ EL FLUSH. RIH W/ 3 1/8" GUNS & PERF MIDDLE
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5173, 5185, 5191, 5203, 5208, 8 06-22-2011: ACIDIZE LOWER 07-17-2011: START 1ST STAG 136918 LBS 16/30 WHTSD; 30. & UPPER BLINEBRY @ 4820', 15% HCL. START 2ND STAGE 88400 LBS 16/30 WHT, 28800#	5264, 5270, 5500, 5558' (2 JSPF) (12' NET - 24 HC BLINEBRY & TUBB W/2000 GALS 15% HCL NEFI BE LOWER BLINEBRY &TUBB FRAC. PUMP 1997 .4 K 16/30 SIBERPROP; 4943 GAL 20# LINEAR G' 4839',4847',4854',4878',4944',4960',4968',5009'. W MIDDLE & UPPER BLINEBRY FRAC. PUMP 17,7 E SIBERPROP; 4032 GAL 20# LINEAR GEL FLUSH	DLES). E ACID. PREP TO FRAC AT A LATER DATE. 75 GALS 20# PAD. PUMP 151483 GALS 20# W/ EL FLUSH. RIH W/ 3 1/8" GUNS & PERF MIDDLE W/ 2 JSPF, 18 HOLES. ACIDIZE W/ 2016 GALS 761 GALS 20# PAD. PUMP 127775 GALS 20# W/ H. RIH W/ CBP & SET @ 4400'. RIH W/ 3 1/8"
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Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		June 19, 2008	
1625 N French Dr , Hobbs, NM 88240			WELL API NO. 30-015-38467	
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
' <u>District III'</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE	
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)			N B TWEEN STATE	
1. Type of Well: (X) Well \square	Gas Well 🔲 Other		8. Well Number ₀₂₂	
2. Name of Operator APACHE CORPORATION			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 VETERANS AIRPARK LANE, S	ΓΕ 3000; MIDLAND, TX 79705		ARTESIA;GLORIETA-YESO (O) 96	830
4. Well Location				
Unit Letter K : 2	feet from the SOUTH	line and 165	feet from the WEST	line
Section 25		ange 28E	NMPM County EDDY	
	11. Elevation (Show whether DR	RKB, RT, GR, etc.,		1000年第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十
AND THE PARTY OF T	3670' GR			
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO			
NOTICE OF IN PERFORM REMEDIAL WORK ☐		REMEDIAL WOR	SEQUENT REPORT OF: K ALTERING CASI	NC 🗆
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER: COMPLE	ETION - PAGE TWO OF TWO	×
	eted operations. (Clearly state all		d give pertinent dates, including estim	
			tach wellbore diagram of proposed co	
7-26-11 RIH W/2 7/8" PURGE VA	LVE. 2 JTS 2 7/8" J-55 TBG. 2 7/8	" CAVINS DESAND	DER, 2 7/8" X 4' TBG SUB, 2 7/8" SN,	
	FS 2 7/8" J-55 TBG, 5 1/2" X 2 7/8"			
RKB. SN @ 5526.58' RKB. TAC S			INSCRIGN COMPANY	
	UILD WELLHEAD,LAY FLOWINÉ, OR. TURN PRODUCTION TO BAT		NNECT KILL SWITCHES.	
MOTALL TOO. LIVEROIZE MOT	SK. TOKKIT KODOCHON TO BAT	TEIXI.		
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			SEP 19 2011	j
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			NMOCD ARTE	SIA
Spud Date: 06/01/2011	Rig Release Da	ate: 06/11/2011		
I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	e and belief.	<u> </u>
$\langle \rangle$	1 . 1			
SIGNATURE DE N	TITLE SP S	TAFF ENGR TECH	DATE 09/07/2011	
SIGNATURE CONTRACTOR	TILE SK. S	TALL LINGIN TEOF	DATE_09/07/2011	
Type or print name BEV HATFIELD	E-mail addres	S: beverly.hatfield@apa	checorp.com PHONE: 432-818-1	906
For State Use Only	1	1 / . L		
APPROVED BY:	WWW TITLE A	GNAST	DATE NOV	0 1 201
Conditions of Approval (if any):	111LL ()	Sicyol	DATE	(