

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. <b>30-015-38467</b>												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>N B TWEEN STATE</b>										
				6. Well Number: <b>022</b>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>SEP 19 2011</b>  <b>NMOCD ARTESIA</b> </div>										
8. Name of Operator <b>APACHE CORPORATION</b>														
10. Address of Operator <b>303 VETERANS AIRPARK LANE, SUITE 3000</b> <b>MIDLAND, TEXAS 79705</b>				11. Pool name or Wellbore										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	K	25	17S	28E		2310								
BH:														
13. Date Spudded 06/01/2011	14. Date T.D. Reached 06/09/2011	15. Date Rig Released 06/11/2011		16. Date Completed (Ready to Produce) 08/02/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3670' GR								
18. Total Measured Depth of Well 5708'		19. Plug Back Measured Depth 5652'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run QUAD COMBO								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>LWR BLINEBRY/TUBB 5142-5558'; MIDL/UPR BLINEBRY 4820-5009'; UPR PADDOCK 3806-4320</b>														
<b>23 CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8.625	24	380		12.25	290 SX CLASS C									
5.500	17	5708		7.875	1250 SX CLASS C									
<b>24 LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
				<b>25. TUBING RECORD</b>										
				SIZE	DEPTH SET	PACKER SET								
				NA 2-875	5614									
26. Perforation record (interval, size, and number) <b>5142-5558' - 2 JSPF - 24 HOLES LWR BLINEBRY &amp; TUBB</b> <b>4820-5009' - 2 JSPF - 18 HOLES MIDDLE &amp; UPPER BLINEBRY</b> <b>3806-4320' - 1 JSPF - 33 HOLES UPPER PADDOCK</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5142-5558</td> <td>AT w/2000g 15% HCL, FT w/156426 FRAC FL, 167318# SD</td> </tr> <tr> <td>4820-5009</td> <td>AT W/2016g 15% HCL, FT W/131807 FRAC FL, 117200# SD</td> </tr> <tr> <td>3806-4320</td> <td>AT W/2500g 15% HCL, FT W/143461 FRAC FL, 201200# SD</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5142-5558	AT w/2000g 15% HCL, FT w/156426 FRAC FL, 167318# SD	4820-5009	AT W/2016g 15% HCL, FT W/131807 FRAC FL, 117200# SD	3806-4320	AT W/2500g 15% HCL, FT W/143461 FRAC FL, 201200# SD
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<b>28. PRODUCTION</b>														
Date First Production 08/02/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG			Well Status (Prod. or Shut-in) PROD									
Date of Test 08/12/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 48	Water - Bbl. 400								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="display: flex; justify-content: space-between;"> <span><b>SOLD</b></span> <span><i>requested - will submit as soon as available</i></span> </div>				30. Test Witnessed By										
31. List Attachments <b>INCLINATION REPORT; C-102, C-103, C-104, WELLBORE DIAGRAM, LOGS SENT 6-29--2011</b>														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial														
			Latitude	Longitude	NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Beverly Hatfield</i>		Printed Name <b>BEV HATFIELD</b>		Title <b>Sr. Staff Engineering Tech</b>		Date <b>09/08/2011</b>								
E-mail Address <b>Beverly.Hatfield@apachecorp.com</b>														