

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMLC029418B							
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name n/a							
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No n/a							
3 Address 550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701		8 Lease Name and Well No TEX MACK 11 FEDERAL 63							
3a Phone No (include area code) 432-818-2319		9 AFI Well No 30-015-39144							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 1 2435 FSL & 705 FEL At top prod. interval reported below At total depth LOT 1 2296 FSL & 959 FEL		10 Field and Pool, or Exploratory MAR LOC; GLORIETA-YESO							
14 Date Spudded 09/07/2011		15 Date T D Reached 09/16/2011							
16 Date Completed 10/11/2011 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3957 GL							
18 Total Depth MD 6959 TVD 6944		19 Plug Back T D MD 6899 TVD 6884							
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Comp Neut Gamma Ray/CCL							
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	736		650		0	
11	8.625	32	0	2004		800		0	
7.875	5.5	17	0	6949		1100		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6409								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) Yeso	5320	6580	5320 - 5445	.41	26	OPEN			
B)			5680 - 5880	.41	26	OPEN			
C)			5950 - 6200	.41	26	OPEN			
D)			6330 - 6580	.34	51	OPEN			
26 Perforation Record									
27 - Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
5320 - 5445	Acidized w/3600 gals 15% HCL								
5320 - 5445	Frac.w/112,820 gals gel, 125,181# 16/30 White sand, 17,027# 16/30 CRC								
5680 - 5880	Acidized w/3500 gals 15% HCL								
5680 - 5880	Frac w/137,016 gals gel, 169,986# 16/30 White sand, 38,188# 16/30 CRC								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→						n/a
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
n/a			→						
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						n/a
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						n/a

*(See instructions and spaces for additional data on page 2)

RECEIVED

JAN 31 2012

Accepted for record

NIMOOD 10/11/2011

NIMOOD ARTESIA

RECLAMATION
DUE 4-11-12

OSI

ACCEPTED FOR RECORD

JAN 28 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

- Over -

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						n/a
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						n/a

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						n/a
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						n/a

29. Disposition of Gas (Sold, used for fuel, vented, etc)

n/a

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
RUSTLER	661		ANHYDRITE	RUSTLER	661
TANSILL	929		DOLOMITE & SANDSTONE	TANSILL	929
YATES	1996		DOLOMITE & SAND	YATES	1996
QUEEN	2939		DOLOMITE & SAND	QUEEN	2939
SAN ANDRES	3702		DOLOMITE & LIMESTONE	SAN ANDRES	3702
GLORIETA	5190		DOLOMITE & ANHYDRITE	GLORIETA	5190
YESO	5304		SAND & DOLOMITE	YESO	5304
TUBB	6666		DOLOMITE & SANDSTONE	TUBB	6666

32. Additional remarks (include plugging procedure):

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5950 - 6200 Acidized w/3500 gals 15% HCL.

5950 - 6200 Frac w/125,147 gals gel, 149,820# 16/30 White sand, 29,685# 16/30 CRC

6330 - 6580 Acidized w/3500 gals 15% HCL.

6330 - 6580 Frac w/98,926 gals gel, 94,512# 16/30 White sand, 16,046# 16/30 CRC

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Netha Aaron**Title **PREPARER**

Signature

Date **12/13/2011**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

11885 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-39144	Pool Code 97866	Pool Name Mar Loco; Glorieta-Yeso
Property Code 308758	Property Name TEX MACK II FEDERAL	Well Number 63
OGRID No. 4323	Operator Name Chevron USA, Inc.	Elevation 3957'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	11	17-S	31-E		2435	SOUTH	705	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	11	17-S	31-E		2296	SOUTH	959	EAST	EDDY

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=672753.1 N X=653502.3 E LAT.=32.848485° N LONG=103.833501° W BOTTOM HOLE LOCATION Y=672626.3 N X=653218.2 E	GRID AZ.-245°56'49" HORZ. DIST -311.3'	DETAIL 3959.9' 3958.9' 600' 600' 3955.0' 3958.5' S.L. 705' 959' SEE DETAIL 2296' 2435'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Netha Aaron 12/13/11 Signature Date Netha Aaron Printed Name oaron@concho.com SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. August 11, 2010 Date Surveyed Signature & Seal of Professional Surveyor RONALD J. EIDSON 3239 Certificate No. GARY G. EIDSON 12641 RONALD J. EIDSON 3239
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COG Operating LLC

Eddy County, NM

Tex Mack 11 Federal

Tex Mack 11 Federal #63

Wellbore #1

Survey: MWD Surveys 1

Standard Survey Report

15 September, 2011

Crescent Directional Drilling

Survey Report

Company:	COG Operating LLC	Local Co-ordinate Reference:	Site Tex Mack 11 Federal
Project:	Eddy County, NM	TVD Reference:	WELL @ 3957 00ft (Original Well Elev)
Site:	Tex Mack 11 Federal	MD Reference:	WELL @ 3957 00ft (Original Well Elev)
Well:	Tex Mack 11 Federal #63	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass R5000,DB Server

Project: Eddy County, NM			
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	Tex Mack 11 Federal				
Site Position:		Northing:	672,753 09 ft	Latitude:	32° 50' 54 53 N
From:	Map	Easting:	653,502 30 ft	Longitude:	103° 50' 0 62 W
Position Uncertainty:	0 00 ft	Slot Radius:	13 200 in	Grid Convergence:	0 27 °

Well:	Tex Mack 11 Federal #63					
Well Position	+N/-S	0 00 ft	Northing:	672,753 09 ft	Latitude:	32° 50' 54 53 N
	+E/-W	0 00 ft	Easting:	653,502 30 ft	Longitude:	103° 50' 0 62 W
Position Uncertainty		0 00 ft	Wellhead Elevation:	ft	Ground Level:	3,957 00 ft

Wellbore:	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	8/24/2011	7 73	60 71	48,941

Design:	Wellbore #1				
Audit Notes:					
Version:	1 0	Phase:	ACTUAL	Tie On Depth:	0 00
Vertical Section:	Depth From (TVD):	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0 00	0 00	0 00	243 48	

Survey Program		Date	9/15/2011		
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
100 00	1,956 00	Gyro Surveys 1 (Wellbore #1)			
2,069 00	5,225 00	MWD Surveys 1 (Wellbore #1)			

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)
1,956 00	1 07	113 84	1,955 78	-16 47	-10 65	16 88	0 00	0 00	0 00
2,069 00	1 00	123 40	2,068 76	-17 43	-8 86	15 71	0 16	-0 06	8 46
2,163 00	0 60	257 10	2,162 75	-18 00	-8 65	15 78	1 57	-0 43	142 23
2,257 00	2 50	244 50	2,256 71	-18 99	-10 98	18 31	2 04	2 02	-13 40
2,350 00	3 90	235 90	2,349 57	-21 64	-15 43	23 47	1 59	1 51	-9 25
2,445 00	5 60	239 80	2,444 24	-25 78	-22 11	31 30	1 82	1 79	4 11
2,538 00	5 10	239 80	2,536 83	-30 14	-29 61	39 95	0 54	-0 54	0 00
2,632 00	6 20	241 80	2,630 37	-34 64	-37 69	49 19	1 19	1 17	2 13
2,726 00	5 70	241 00	2,723 87	-39 30	-46 25	58 93	0 54	-0 53	-0 85
2,820 00	5 30	242 30	2,817 43	-43 58	-54 18	67 94	0 45	-0 43	1 38

Crescent Directional Drilling

Survey Report

Company:	COG Operating LLC	Local Co-ordinate Reference:	Site: Tex Mack 11 Federal
Project:	Eddy County NM	TVD Reference:	WELL @ 3957' 00ft (Original Well Elev)
Site:	Tex Mack 11 Federal	MD Reference:	WELL @ 3957' 00ft (Original Well Elev)
Well:	Tex Mack 11 Federal #63	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass R5000 DB Server

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,914.00	5.50	243.50	2,911.02	-47.61	-62.05	76.78	0.24	0.21	1.28
3,008.00	6.80	255.80	3,004.48	-50.99	-71.48	86.72	1.96	1.38	13.09
3,101.00	6.40	254.30	3,096.86	-53.74	-81.81	97.19	0.47	-0.43	-1.61
3,195.00	6.30	252.50	3,190.29	-56.71	-91.77	107.43	0.24	-0.11	-1.91
3,289.00	6.00	244.80	3,283.75	-60.35	-101.13	117.44	0.93	-0.32	-8.19
3,383.00	5.70	238.20	3,377.26	-64.90	-109.55	127.00	0.78	-0.32	-7.02
3,476.00	5.60	246.70	3,469.81	-69.13	-117.64	136.13	0.91	-0.11	9.14
3,571.00	5.60	243.90	3,564.35	-73.00	-126.06	145.39	0.29	0.00	-2.95
3,665.00	5.50	246.30	3,657.91	-76.83	-134.30	154.48	0.27	-0.11	2.55
3,760.00	5.50	244.00	3,752.48	-80.66	-142.56	163.58	0.23	0.00	-2.42
3,854.00	5.50	242.10	3,846.04	-84.74	-150.59	172.58	0.19	0.00	-2.02
3,948.00	5.30	242.30	3,939.63	-88.87	-158.42	181.43	0.21	-0.21	0.21
4,041.00	5.30	241.10	4,032.23	-92.94	-165.98	190.01	0.12	0.00	-1.29
4,135.00	5.40	238.10	4,125.82	-97.38	-173.54	198.76	0.32	0.11	-3.19
4,229.00	6.20	237.40	4,219.34	-102.45	-181.57	208.21	0.85	0.85	-0.74
4,323.00	6.10	243.50	4,312.80	-107.41	-190.31	218.25	0.70	-0.11	6.49
4,416.00	6.10	242.50	4,405.27	-111.90	-199.12	228.13	0.11	0.00	-1.08
4,510.00	6.10	241.90	4,498.74	-116.56	-207.95	238.12	0.07	0.00	-0.64
4,604.00	5.80	243.40	4,592.23	-121.03	-216.61	247.86	0.36	-0.32	1.60
4,698.00	5.80	244.90	4,685.75	-125.18	-225.16	257.36	0.16	0.00	1.60
4,792.00	5.90	241.90	4,779.26	-129.47	-233.72	266.93	0.34	0.11	-3.19
4,886.00	4.90	240.60	4,872.84	-133.71	-241.48	275.77	1.07	-1.06	-1.38
4,980.00	3.50	250.90	4,966.59	-136.62	-247.69	282.63	1.69	-1.49	10.96
5,074.00	1.90	260.70	5,060.48	-137.81	-251.94	286.96	1.77	-1.70	10.43
5,169.00	0.30	188.50	5,155.46	-138.31	-253.53	288.61	1.93	-1.68	-76.00
Last Survey @ 5169.00 MD, 5155.46 TVD, 0.30 INC, 188.50 AZ									
5,225.00	0.30	188.50	5,211.46	-138.60	-253.57	288.78	0.00	0.00	0.00
Straight line Projection to TD @ 5225.00' MD, 5211.46' TVD.									

Survey Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
5,169.00	5,155.46	-138.31	-253.53	Last Survey @ 5169.00 MD, 5155.46 TVD, 0.30 INC, 188.50 AZ
5,225.00	5,211.46	-138.60	-253.57	Straight line Projection to TD @ 5225.00' MD, 5211.46' TVD

Checked By: _____ Approved By: _____ Date: _____



Company: Concho Resources
Lease/Well: Tex Mack #11/Fed #63
Location: 6 Miles East of Loco Hills
Rig Name: Silver Oak 1

State/County: New Mexico/Eddy

Latitude: 32.82

GRID North is 0.26 Degrees East of True North

VS-Azi: 243.48 Degrees



Depth Reference : RKB=12 Feet

DRILLOG HA GYRO SURVEY CALCULATIONS

Filename: tex mack #11 fed #63_ed.ut

Minimum Curvature Method

Report Date/Time: 9/27/2011 / 09:16

Vaughn Energy Services

Fort Worth, TX

817-741-3610

Surveyor: James Proulx

Tex Mack #11 Fed #63

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	****
100.00	0.49	293.53	100.00	0.17	-0.39	0.27	0.43	293.53	0.49
200.00	0.55	299.32	199.99	0.57	-1.20	0.81	1.33	295.61	0.08
300.00	0.73	270.64	299.99	0.81	-2.25	1.65	2.40	289.87	0.37
400.00	0.92	221.82	399.98	0.22	-3.43	2.97	3.44	273.72	0.70
500.00	1.01	222.33	499.97	-1.02	-4.56	4.53	4.67	257.32	0.09
600.00	1.20	212.02	599.95	-2.56	-5.70	6.24	6.25	245.81	0.27
700.00	1.19	201.52	699.93	-4.42	-6.64	7.91	7.97	236.36	0.22
800.00	1.04	203.13	799.91	-6.22	-7.38	9.38	9.65	229.86	0.16
900.00	0.95	208.25	899.89	-7.79	-8.13	10.75	11.26	226.22	0.13
1000.00	0.81	233.48	999.88	-8.94	-9.09	12.12	12.75	225.47	0.41
1100.00	0.84	229.34	1099.87	-9.84	-10.21	13.53	14.18	226.07	0.06
1200.00	0.97	234.27	1199.86	-10.81	-11.46	15.08	15.75	226.66	0.16
1300.00	0.78	231.19	1299.84	-11.73	-12.67	16.58	17.27	227.21	0.20
1400.00	0.71	256.64	1399.84	-12.30	-13.80	17.84	18.49	228.30	0.33
1500.00	0.67	226.43	1499.83	-12.84	-14.83	19.00	19.61	229.10	0.36
1600.00	0.41	187.65	1599.83	-13.59	-15.29	19.76	20.46	228.37	0.43
1700.00	0.64	136.46	1699.82	-14.35	-14.96	19.79	20.73	226.20	0.50
1800.00	1.21	115.36	1799.81	-15.20	-13.62	18.98	20.41	221.86	0.66

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
1900.00	1.22	110.76	1899.79	-16.03	-11.67	17.60	19.83	216.05	0.10
1956.00	1.07	113.84	1955.78	-16.46	-10.63	16.86	19.59	212.87	0.30



PO Box 1370
Artesia, NM 88211-1370
(575) 748-1288

September 26, 2011

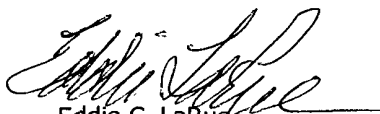
COG, LLC
Fasken Center, Tower II
550 West Texas Ave, Suite 1300
Midland, TX 79701

RE: Tex Mack 11 Federal #63
2435' FSL & 705' FEL
Sec. 11, T17S, R31E
Eddy County, New Mexico

Dear Sir,

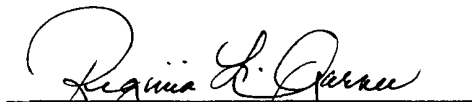
The attached is the Deviation Survey for the above captioned well.

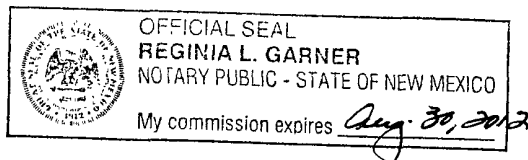
Very truly yours,


Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 26th day of September, 2011.


Regina L. Garner
Notary Public



Pason DataHub Deviation Survey
Well Dossier 1315423812 - Tex Mack 11 Fed #63
#

#	Date	Depth	Deviation	Direction
	9/7/2011	105	0.10	0.00
	9/8/2011	338	0.30	0.00
	9/8/2011	545	0.80	0.00
	9/8/2011	696	1.10	0.00
	9/10/2011	933	0.40	0.00
	9/10/2011	1340	0.40	0.00
	9/10/2011	1776	0.80	0.00
	9/10/2011	1965	0.80	0.00
	9/12/2011	2078	1.00	123.40
	9/12/2011	2163	0.60	257.10
	9/12/2011	2257	2.50	244.50
	9/12/2011	2350	3.90	235.90
	9/12/2011	2632	6.20	241.80
	9/12/2011	2726	5.70	241.00
	9/12/2011	2820	5.30	242.30
	9/12/2011	2914	5.50	243.50
	9/12/2011	3008	6.80	255.80
	9/13/2011	3102	6.40	254.30
	9/13/2011	3195	6.30	252.50
	9/13/2011	3289	6.00	244.80
	9/13/2011	3383	5.70	238.20
	9/13/2011	3477	5.60	246.70
	9/13/2011	3578	5.60	243.90
	9/13/2011	3862	5.50	242.10
	9/14/2011	4042	5.30	241.10
	9/14/2011	4135	5.40	238.10
	9/14/2011	4230	6.20	237.40
	9/14/2011	4324	6.10	243.50
	9/14/2011	4416	6.10	242.50
	9/14/2011	4706	5.80	244.90
	9/14/2011	4894	4.90	240.60
	9/14/2011	4980	3.50	250.90
	9/14/2011	5074	1.90	260.70
	9/14/2011	5168	0.30	188.50
	9/15/2011	5564	0.20	0.00
	9/16/2011	6004	0.40	0.00
	9/16/2011	6410	0.50	0.00
	9/16/2011	6818	0.80	0.00
	# EOF			