Submit One Copy To Appropriate District	CLA CNI M	. •	D 0.102
Office	State of New M nergy, Minerals and Nat		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	niergy, Minierais and Nau	urar Resources	WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	trict II ON CONCERNA TION DIVIGION		30-015-23948
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		,	
87505 SUNDRY NOTICES A	ND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Platt PA
1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number: 6
2. Name of Operator	RE	CEIVED	9. OGRID Number
Yates Petroleum Corporation		-B 2 9 2012	025575
3. Address of Operator 105 South 4 th Street, Artesia, NM 88210	Į FI	D & 3 4014	10. Pool name or Wildcat Atoka Yeso
4. Well Location	NMO	CD ARTESIA	TROKE 1 CSO
	t from the North li		feet from theline
Section 26 Township 18S Range 26E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3314' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENT	TION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			K ☐ ALTERING CASING ☐ I
TEMPORARILY ABANDON			
PULL OR ALTER CASING MUL	TIPLE COMPL	CASING/CEMENT	ГЈОВ 📙
Q THER:			eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.	ing well on lease; all electr	ical carrice notes and	d lines have been removed from lease and well
location, except for utility's distribution infi		icai seivice poies and	i lines have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Manu Deuter TITLE Production Foreman DATE 2/28/2012			
TYPE OR PRINT NAME Chance Sexton E-MAIL: chances@yatespetroleum.com PHONE: 575-748-1471			
For State Use Only			
APPROVED BY: MAtchi TITLE to Release DATE 3/1/2012			
Conditions of Approval (if any):	***************************************		7.7.3