Submit One Copy To Appropriate District	Office State of New Mickley				Form C-103	
trict I	Energy, Minerals and Natural Resources			WELL AP		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III					30-015-24072 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505				STATE FEE X 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				0. State O	1 & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)			Williams 8. Well No	Williams 8. Well Number		
1. Type of Well: Oil Well	PRECEIVED		8			
2. Name of Operator					9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator		NMOCD ARTESIA		025575	025575 10. Pool name or Wildcat	
to a a than it is a second				1	Atoka Glorieta Yeso	
4. Well Location						
Unit Letter F: 1980 feet from the North line and 2310 feet from the West line						
Section 25 Township 18S Range 26E NMPM. Eddy County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3282' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					☐ ALTERING CASING ☐	
				E DRILLING OPNS	S. P AND A	
ULL OR ALTER CASING	MULTIPLE COMP	L 🗌	CASING/CEI	MENT JOB		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAM					BIT TI BENED ON	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have be retrieved flow lines and pipelines.	een abandoned in acc	ordance with 1	9.15.35.10 NN	MAC. All fluids h	ave been removed from non-	
When all work has been completed,	return this form to th	e appropriate I	District office t	o schedule an insp	pection.	
D.	\		Λ , , ,	<u>, </u>	Alaala	
NATURE James	Leyton			n horeman	DATE 1/28/2012	
TYPE OR PRINT NAME Char	ice Sexton	E-MAIL:	Chances@	untespetraleum	.com PHONE: 575-748-1471	
For State Use Only	1		4 /			
APPROVED BY:	auklin	TITLE ${\cal L}$)X To	Keleaso.	DATE 3/1/2012	
Conditions of Approval (if any):					-//	