District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

000 Rio Brazos	Rd , Az	tec, NM 87410			20 South St.					L A	MENDED DEDODT
istrict IV 20 S St Franc	cis Dr , S	Santa Fe, NM	37505		Santa Fe, NI						MENDED REPORT
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221115			Frontier Field Services, LLC								G
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	777				Tulsa OK 7	4135-3256					
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