Form 3160-4 (August 2007)

Date First

Produced

12/05/2010

Date

12/13/2010

Tested

UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No 1004-0137

17.500 13.375 J-55 54.5 0 765 855 0			_	SUREAU OF								Expires	July 31, 2010	
Type of Completion		WELL COM	PLET	TION OR F	RECOMI	PLETIO	N REPOI	RT AND	LOG					
Tunit or CA Agreement Name and No.	a. Type of	Well 🗖 Oil W	ell ell	☐ Gas Well	□ Dry		her				6. If India	ın, Allott	ee or Tribe Name	
Tunit or CA Agreement Name and No.	b Type of							Plug Back	□ Diff I	Resvr.				
RRI EXPLORTION AND PRODUCTICEMMail: baubrey@rkisp.com Address 3817 NW EXPRESSWAY STE 995 OKLAHOMA CITY, OK 73112 Location of WER (Report least) and in accordance with Federal requirements)* Location of WER (Report least) and in accordance with Federal requirements)* At surface SESW 460FSL 1980 FWL 32.036570 N Lat, 103.871325 W Lon At total depth At total depth Date Spudded 10/06/2010 15 Date TD. Reached 10/06/2010 10/06/2010 17 Date Spudded 10/06/2010 17 Date Spudded 10/06/2010 18 Date TD. Reached 10/06/2010 19 Plug Back TD: MD 7367 19 Plug Back TD: MD 7367 19 Plug Back TD: MD 7353 20 Depth Bridge Plug Set ND TVD 7367 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL CAL GR DLL CAL GR DLL CAL GR DLL CAL GR CReport all strings set in well) Casing and Liner Record (Report all strings set in well) Casing and Liner Record (Report all strings set in well) Casing and Liner Record (Report all strings set in well) Type 6 Section		-	•			_			_		7 Unit o	CA Agi	reement Name and	No.
Address 3817 NW EXPRESSMAY STE 950 Sa. Phone No (include area code) Ph. 405-996-5750 Ph. 405-996	. Name of 0	Operator	PPOD		l: haubrev	ontact. BII	L AUBREY							
OKLAHOMA CITY, OK 73112 Caution of Well (Report location clearly and in accordance with Federal requirements)* See 15 T26S R30E Mer NMP					-	@INIXP.CC		a No. (inalia	de area codo	<u>,</u>	•			
Sec 15 T26S R30E MerNMP At surface SeSW 460FSL 1980FWL 32 036570 N Lat, 103 871325 W Lon At top prod interval reported below At total depth Tota		OKLAHOMA CI	TY, O	K 73112			Ph: 405	-996-5750	ue alea code			3		-S1
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10/06/2010	At total d	lepth												
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Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis) Yes (Su	8. Total De	epth. MD		7367	19 Pli	ug Back T			353	20 Dept	th Bridge I	Plug Set		
Was DST run Per Stability Per Stabilit	1 Type Ele			•	uhmit con	v of each)		·	22 Was	well cored	2 = N	0 =	. =	(veie)
Size	CNL CA	L GR DLL CAL	GR	ii Loga Kuii (c	uomit cop	y or each)			Was Direc	DST run? ctional Sur	· × N vey? × N		Yes (Submit ana)	lvsis)
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Formation Top Bottom Perforated Interval Size No Holes Perf Status DELAWARE 5684 TO 7135 SEE ATTACHED Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval Amount and Type of Material 7135 Breakdown as follows: 72072-10? 2 4SPF, 71572-682 1SPF, 71357-382 ? 4SPF 7135 Stage 2: Perforated from 6866' to 6827' =Total 62 Holes	Size I	Depth Set (MD)	Packe	er Depth (MD) Size	Depti	Set (MD)	Packer D	epth (MD)	Size	Depth S	Set (MD)	Packer Depth	ı (MD
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AMOF Tbg Press Choke s Csg 175 Press 24 Hr Water ILU TUN NEUUNU Gas Oil Flwg BBL MCF BBL Sıze Rate Ratio N/A lsı 52 56 POW 125 0 955 28a. Production - Interval B Gas Gravity Date First Oil Gravity Corr API Gas MCF Water BBL Test Hours Test BBL Produced Date Tested Production Choke Tbg Press Flwg Gas MCF Water Csg Press Gas Oil 24 Hr Well Status Size Rate BBL Ratio AU OF LAND MANAGEMENT CARLSDAD FIELD OFFICE

Water BBL

955 0

Oil Gravity Corr API

Gravity.

-ELECTRIC; PUMP, SUB; SURFACE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #107962 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Gas MCF

56 0

BBL

516

Production

28b. Production - Interval C Date First Hours Test Production Date Production Date Production Date Production Date Production Date Production Date Dat	d .		
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Size Flog Si Press Rate BBL MCF BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name	od.		
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30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name			
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name	Markers		
DELAWARE 3578	Top Meas Depth		
	·		
	·		
32. Additional remarks (include plugging procedure)	•		
·	,		
33 Circle enclosed attachments			
1. Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3. DST Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other	port 4. Directional Survey		
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see Electronic Submission #107962 Verified by the BLM Well Information System.	attached instructions).		
For RKI EXPLORTION AND PRODUCTION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/11/2011 (11KMS1610SE)			
Name (please print) BILL AUBREY Title OPERATIONS			
Signature (Electronic Submission) Date 05/10/2011			
•			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to are of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction			

Additional data for transaction #107962 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
7135	Fracture stimulated with 89,463 Gal. of Frac Fluid, 57,700# 16/30 White sand + 17,800 # of 16/30 Res
7135	Stage 3: Perforated from 6708' to 6772 = Total 60 Holes.
7135	Breakdown as follows: 6737?-72? ? 1SPF, 6708?-33? ? 1SPF.
7135	Fracture stimulated with 100,456 gal. of Frac Fluid, 77,400# 16/30 White sand + 21,600# of 16/30
7135	Stage 4: Perforated from 6611' to 6630' = Total 28 Holes
7135	Breakdown as follows, 6611?-30 ? 2SPF
7135	Breakdown as follows: 5836?-38? ? 2SPF, 5828?-31? ? 2SPF, 5803?-12? ? 1SPF, 5786?-94? ? 1SPF, 5762?-
7135	Fracture stimulated with 62,898 Gal. of Frac Fluid, 40,300# 16/30 White sand + 12,600 # of 16/30 Res
7135	Fracture stimulated with 86,296 Gal. of Frac Fluid, 60,000# 16/30 White sand + 15,000# of 16/30 Resi
7135	Stage 5: Perforated from 6495' to 6510' =Total 30 Holes.
7135	Breakdown as follows: 6495?-6510? ? 2SPF.
7135	Fracture stimulated with 61,289 Gal. of Frac Fluid, 39,700# 16/30 White sand + 10,700# of 16/30 Res
7135	Stage 6: Perforated from 6400' to 44' =Total 44 Holes.
7135	Breakdown as follows: 6400?-44?.
7135	Fracture stimulated with 61,289 Gal of Frac Fluid, 50,000# 16/30 White Sand + 18,000# of 16*30 Resi
7135	Stage 7: Perforated from 6044' to 5982' =Total 33 Holes