

21000-25

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-23007
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marathon 25 State
8. Well No. 25
9. Pool name or Wildcat Red Lake, San Andres G-G-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Marathon 25 State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>Re-Entry</u>					
2. Name of Operator SDX Resources, Inc. 020451				8. Well No. 25	
3. Address of Operator PO Box 5061, Midland, TX 79704				9. Pool name or Wildcat Red Lake, San Andres G-G-SA	
4. Well Location Unit Letter <u>F</u> <u>2109</u> Feet From The <u>North</u> Line and <u>1778</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 06/01/04	11. Date T D Reached 06/02/04	12. Date Compl. (Ready to Prod) 06/13/04	13. Elevations (DF & RKB, RT, GR, etc) 3671' GR	14. Elev. Casinghead	
15. Total Depth 10929	16. Plug Back T.D. 3468	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2716' - 3150'					20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL, CCL-GR & CNL-CCL-GR					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*13-3/8"	54.5# K55	800'	17-1/2"	1085 sx	
*8-5/8"	28# S80	2650'	12-1/4"	1500 sx	
*5-1/2"	17# L80	10929'	7-7/8"	2270 sx	
*EXISTING					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3168'	

26. Perforation record (interval, size, and number) 2716', 18, 20, 30, 38, 46, 77, 78, 98, 2804, 18, 24, 39, 46, 59, 68, 81, 98, 2904, 18, 24, 27, 48, 66, 74, 83, 3004, 26, 44, 56, 74, 80, 3124, 36, 42, 50 (36 holes, 1 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2716 - 3150	73 bbls 15% NEFE
		60000 gal Viking 25 + 95000# 16/30 + 35000# 12/20 Brady

28. PRODUCTION							
Date First Production 06/13/04		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 12' RWAC				Well Status (Prod. or Shut-in) Prod	
Date of Test 07/30/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 16	Water - Bbl. 204	Gas - Oil Ratio 356
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 45	Gas - MCF 16	Water - Bbl. 204	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 08/03/04