Submit One Copy To Appropriate District	btate of New Michiel			Form C-103	
Istrict I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 18, 2009 WELL API NO.		
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONCEDIATION DIVICION		30-015-20680		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease State		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease	No	
1220 S St Francis Dr., Santa Fe, NM 87505			LG-864		
	ES AND REPORTS ON WELLS	S	7. Lease Name or Unit Ag	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NDDUP Unit		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well X Other PA			18		
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation			025575 10. Pool name or Wildcat		
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			Dagger Draw; Upper Penn, North		
4. Well Location			Sugger Staw, opportions, north		
Unit Letter <u>F</u> : 2080 feet from the <u>North</u> line and <u>1780</u> feet from the <u>West</u> line					
Section 16 Township 19S Range 25E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3485' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT			SEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			-	ING CASING 🔲 '	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				A 🗆	
JULL OR ALTER CASING ☐	MULTIPLE COMPL	CASING/CEMEN	IT JOB \square		
OTHER:	П	☐ ☐ Liocation is r	eady for OCD inspection at	fter P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
ocd rules and the terms of the Operation lease and well location.	tor's pit permit and closure plan.	All flow lines, pro	duction equipment and junk l	have been removed	
All metal bolts and other materials have been removed. Portable bases have been removed (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have bee	n abandoned in accordance with	19.15.35.10 NMAC	C. All fluids have been remor	ved from non-	
retrieved flow lines and pipelines.			•		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
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APPROVED BY Conditions of Approval (if any):	TITLE_	UN 10 10	PICUS - DATE	127 10/	