Submit One Copy To Appropriate District	State of Ne		Form C-103
Istrict 1 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 18, 2009 WELL API NO.
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONCEDIVATION DIVICION		30-015-21863
District III	1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease Fee
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM			6. State Oil & Gas Lease No. L-1897
87505 SUNDRY NOTICI	ES AND REPORTS ON W	ÆLLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NDDUP Unit
PROPOSALS)			8. Well Number
Type of Well:			9. OGRID Number
Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator			10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210			Dagger Draw; Upper Penn, North
4. Well Location			
Unit Letter <u>H</u> : 1980 feet from the North line and 990 feet from the East line Section 17 Township 19S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3522' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
1	ENTION TO: PLUG AND ABANDON	¬	SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
JULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	Г		Sadiv formachinasionalias attainan
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. The All motel halfs and other moternals have been removed. Bottelle bases have been removed. (Bound again agreement bases de wet bases)			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection .			
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SNATURE ()	· /		e Man DATE 12/14/2011
TYPE OR PRINT NAME Chance Sexton E-MAIL: Chances Gyatespetroleum. comPHONE: 575.748.1471 For State Use Only APPROVED BY: TITLE To Release. DATE 12./27/204			
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	liTr	TLE OF to	elease. DATE 12/27/204
conditions of Approval (II ally).			•