



**EOG Resources, Inc.**  
4000 North Big Spring, Suite 500  
Midland, TX 79705  
(915) 686-3600

September 29, 2011

State of New Mexico  
Oil Conservation Division  
811 S. First St.  
Artesia, New Mexico 88210

READY 09/20/2011  
CONF-Ends 12/20/2011

Re: Confidentiality Request  
Sand Tank 17 Fed Com 3H

Enclosed please find logs and completion papers for our Sand Tank 17 Fed Com 3H.  
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

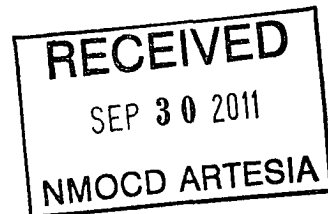
Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", with a long horizontal flourish extending to the right.

Stan Wagner  
Regulatory Analyst  
432.686.3689



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>LC-063621a (SHL)</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>EOG Resources Inc.</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>						8. Lease Name and Well No. <b>Sand Tank 17 Fed Com 3H</b>			
3a. Phone No. (include area code) <b>432-686-3689</b>						9. API Well No. <b>30-015-39168</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1980' FNL &amp; 2310' FEL, U/L G, Sec 17</b>  At top prod interval reported below  At total depth <b>1998' FNL &amp; 2202' FWL, U/L F, Sec 16</b>						10. Field and Pool, or Exploratory <b>Sand Tank; Bone Spring</b>			
						11. Sec., T., R., M., or Block and Survey or Area <b>Sec 17, T18S, R30E</b>			
						12. County or Parish <b>Eddy</b>		13. State <b>NM</b>	
14. Date Spudded <b>7/18/11</b>		15. Date T.D. Reached <b>8/23/11</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>9/20/11</b>		17. Elevations (DF, RKB, RT, GL)* <b>3465' GL</b>			
18. Total Depth: MD <b>12332</b> TVD <b>8210</b>		19. Plug Back T.D.: MD <b>12296</b> TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CND, Lat, Sonic, Caliper</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42		309		558 C		surface	
11	8-5/8	32		3344		950 C		surface	
7-7/8	5-1/2	17		12312		1900 H		surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	7414								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) <b>Bone Spring</b>	<b>8020</b>		<b>8400 - 12288</b>		<b>0.51</b>	<b>222</b>	<b>Producing</b>		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>8400 - 12288</b>		<b>Frac w/ 512 bbls 7.5% HCl acid, 1686 bbls Linear gel, 16402 bbls XL gel, 1188139 lbs 20/40 sand, 362734 lbs 20/40 SLC sand, 22229 bbls load.</b>							
28. Production - Interval A									
Date First Produced <b>9/20/11</b>	Test Date <b>9/26/11</b>	Hours Tested <b>24</b>	Test Production →	Oil BBL <b>316</b>	Gas MCF <b>254</b>	Water BBL <b>198</b>	Oil Gravity Corr API <b>38.4</b>	Gas Gravity	Production Method <b>Pumping</b>
Choke Size <b>13/64</b>	Tbg. Press. Flwg SI <b>350</b>	Csg. Press. <b>150</b>	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio <b>803</b>	Well Status <b>POW</b>	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

RECEIVED  
OCT 05 2011  
INMCD ARTESIAACCEPTED FOR RECORD  
OCT 3 2011  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Rustler</b>	<b>250</b>			<b>Rustler</b>	<b>250</b>
<b>Base of Salt</b>		<b>1280</b>		<b>Tansill</b>	<b>1320</b>
<b>Yates</b>	<b>1420</b>			<b>Yates</b>	<b>1420</b>
<b>Seven Rivers</b>	<b>1840</b>			<b>Seven Rivers</b>	<b>1840</b>
<b>Queen</b>	<b>2370</b>			<b>Queen</b>	<b>2370</b>
<b>Grayburg</b>	<b>2765</b>			<b>Grayburg</b>	<b>2765</b>
<b>San Andres</b>	<b>3410</b>			<b>San Andres</b>	<b>3410</b>
<b>Bone Spring</b>	<b>8020</b>			<b>Bone Spring</b>	<b>8020</b>

32. Additional remarks (include plugging procedure):

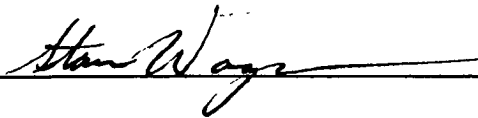
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 9/29/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.