Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-39009
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗵 FEE 🗌
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		B0-6869-0050
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Empire Abo Unit
1. Type of Well: ⊠Oil Well □	Gas Well  Other:	8. Well Number <sub>415</sub>
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30	000 Midland, TX 79705	Empire; Abo (22040)
4. Well Location		
	1650 feet from the North line and 2	
Section 2	Township 18S Range 27E	NMPM County Eddy
भीर नकेंद्र और नेम अंग ने	11. Elevation (Show whether DR, RKB, RT, GR, et 3565' GL	
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
	□ OTHER: COMP	I ETION
OTHER:	U   OTHER	LETION
13. Describe proposed or compl	leted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
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