Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210					0:1			D::-	•		30-015-39019						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease							
District IV											STATE FEE FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil & Gas Lease No. B0-2071-0029						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Name or Unit Agreement Name								
4. Reason for filing:									Empire Abo Unit								
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										402 RECEIVED							
7. Type of Completion: The completion										112							
8. Name of Opera	ator Ana	che Corn	oration			TIPOODACK DIFFERENT RESERVOIS				9. OGRID 87	NMOCD ARTESIA						
10. Address of O	perator		CIGUION								11. Pool name or Wildcar				LOIM		
10. Address of Op	IV	ilalana, T	X 7970	<u> </u>		ite 3000	·				Empire; Abo (22040)						
12.Location	Unit Ltr	Section	on	Towns	hip	Range Lot			Feet from	the	N/S Line	Feet	from the	ne E/W Line		County	
Surface:	<u> </u>		32	17	7S	28E			2410		S		245 E		E '	Eddy	У
BH:				1.2		<u> </u>											
13. Date Spudded	11/0 ⁻	ate T.D. Re	ached	15. Date Rig Released 11/02/2011				1	2/03/2011	I (Ready to Produce)		R	17. Elevations (DF and RKB, RT, GR, etc.) 3677' GL				
18. Total Measure 6300'				19. Plug Back Measured Depth 6254'					es Direc	l Survey Made?			21. Type Electric and Other Logs Run Quad Set/CBL				
22. Producing Int Abo 5818'-607		of this comp	oletion - T	1 - Top, Bottom, Name													
23.						ING REC	ORI			ring							
CASING SIZ	ZE	WEIG	HT LB./I					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
8-5/8" 5-1/2"			24# 17#					12-1/4" 7-7/8"			400 sx Class C 1190 sx Class C						
0 1/2			1117				\dashv		1-170		1130 37	Class	-				
							ŀ										
SIZE	TOP		I ROT	BOTTOM		ER RECORD SACKS CEM	ENIT	SCRE	EN	25. SI2			UBING RECO		PACKE	ED CET	
SIZE	101		1 1001	BOTTOM		Brieko CEWEIVI		BEREEN		312	2-7/8"	DE	6198'		FACKI	CK SE1	
									••••	İ		1					
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																	
Abo 5818'-6072' (2 SPF, 250 holes				a) Producing				-	H INTERVAL Abo 5818'-6072'		AMOUNT AND KIND MATERIAL USED 15,500 gal 15% NEFE acid & 19 9 tons CO2						
ADO 3010-00	iloles) r	Froducing															
28.		· · · · · · · · · · · · · · · · · · ·							CTION		1,,,,,,,	/ F					
Date First Produc						owing, gas lift, p	umpin	g - Size	and type pump)	Well Status	•		- <i>ın)</i>			
				Pumping Unit Choke Size					_	Produ							
Date of Test 12/22/2011	ļ.		Cho	Choke Size		Prod'n For Test Period		1		l	s - MCF	Water - Bbl.			1	il Ratio	
				1 . 1		01 711		<u> </u>	MCP	2	W. 511	45			286		
Flow Tubing Press.	Casin	g Pressure		culated? ir Rate	24-	Oıl - Bbl.		l Ga	as - MCF	1	Water - Bbl.		l	vity - Al 42.6	PI - (Cori	•.)	
29. Disposition of	f Gas (So.	ld, used for	fuel, vent	ed, etc.)	Sold					L			est Witne	•			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted previously)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
						Latitude					Longitude					<u> </u>	983
I hereby certij	fy that t	he inform /	ation si	hown c	/ I	Printed Roos	-		•		,	•		dge and	d belief		
Signature	fled	la H	XU	ino	_	Naille	a 110	nanu	Tit	le '	Sr. Staff Engi	i iec	1.1		Date	03/05/20	<i>)</i> ∠
E-mail Addre	$_{ m SS}$ Ree	sa.Hollan	d@apa	checoi	p.com	1											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	m New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 404'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 645'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1223'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1665'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1981'	T. Simpson	T. Mancos_	T. McCracken					
T. Glorieta 3421'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 3924'	T. Gr. Wash	T. Dakota						
T.Tubb 4835'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo 5298' / Reef 5815'	T. Yeso 3510'	T. Entrada						
T. Wolfcamp	T. Bowers-SD 1000'	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OII OP CAS					

1. Cisco (Bough C)	11.	1. Permian	
No. 1, from	to	No. 3, from	OIL OR GAS SANDS OR ZONES
	to		
·		WATER SANDS	
Include data on rate of	water inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	***********
No. 2, from	to	feet	
No. 3, from	to	feet	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	:							
				i				