Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APROVED OMB NO 1004-0135

(February 2005) EXPIRES: March 31, 2007 **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS 5 Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM-45235 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No 1a. Type of Well ✓ Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Pure Gold C-17 Federal 10 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3 Address and Telephone No. 30-015-27393 20 N. Broadway. Oklahoma City, Ok 73102-8260 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Los Medanos; Brushy Canyon 660 FNL 1980 FEL B 17 T23S R31E 11 County or Parish NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acıdize Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection of starting any proposed work and approximate duration thereof. If t deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shalf be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10/6/11 -10-27-11

MIRU PU. HO dn tbg w/ 45 bbls HO. TOOH. LD rods & pump. NU BOP. TOOH w/ tbg. PBTD @ 8007' KB. RU WL & Perf L. Brushy Canyon 7742-47': 15 holes; 7725-31': 12 holes 7712-16': 8 holes. Perf M. Brushy Canyon 7566-70': 12 holes; 7554-58': 12 holes and 7537-44": 14 holes. TIH w/ 5 1/2" RBP & pkr on 2 7/8" tbg, Hydro test to 6000 psi. Set RBP @ 7821' & pkr @ 7811'. LT w/ 42 bbls KCL wtr. Test RBP to 1000 psi, 15 mins, ok. Set pkr @ & isolate perfs 7712-47'. Load backside w/ 182 bbls KCL wtr. ND BOP. NU WH. RU BHI & frac w/ 1000 g 7.5% HCL. Pre pad containing 110 g Technihib 756 scale inhibitor, 34,192 g Spectra-Frac, 2500 gel, 35,236# 20/40 white sd. Tail w/ 18,335# 16/30 Siberprop sd. RD frac. Bail out sd to RBP @ 7821'. TIH w/ RBP & set @ 7640' and & pkr @ 7631'. LT w/ 42 bbls KCL wtr. Test RBP 1000 psi, good. Set pkr & isolate M. Brushy Canyon 7537-70'. LC w/ KCL wtr, test pkr to 500 psi, good. ND BOP. NU WH. RU frac crew & frac 7537-70' w/ 1000 g 7.5% HCL, pre pad containing 110 g Technihib 756 scale inhibitor, 32,757 g Spectra Frac 2500 Gel, 38,947# 20/40 white sd. Tail w/ 11,081# 16/30 Super LC Siberprop sd. WO sd and pulled RBPs. RIH w/ tbg and pump. NU WH. MA @ 7943' & SN @ 7915'. RDPU. HWO

Accepted for record NMOCD 14 I hereby certify that the foregoing is true and correct Judy A. Barnett X8699 Name Regulatory Specialist Date 3/1/2012 Signed (This space for Federal or State Office use) Approved by Title Conditions of approval, if any: within its jurisdiction

*See Instruction on Reverse Side

RECEIVED MAR 13 2012 NMOCD ARTESIA **ACCEPTED FOR RECORD**

MAR 1 0 2012

IREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE