## OCD-ARTESIA

Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5 Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS					NMLC-046250 B			
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, A	Illottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD)	tor suc	n proposai	is.		7. If Unit or C	CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on reverse side								
Type of Well						1		
X Oil Well Gas Well Other					8. Well Name	and No.		
2. Name of Operator					WILLIAMS B FEDERAL #2			
LRE OPERATING, LLC						9. API Well No		
3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code)					code)	30-015-37203		
3104 N. Sullivan, Farmington, NM 87401 505-327-4573						10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Artesia, Glorieta-Yeso (96830)		
1650' FNL & 1750' FWL Unit F						AND		
Sec. 29, T17S, R28E						Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE NATI	URE OF	NOTICE, R	EPORT,	, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize☐ Alter Casing	Deep	oen ture Treat		roduction eclamation	(Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair Change Plans	☐ New	Construction and Abandon	□ R	ecomplet		Other Payadd Workover	
Final Abandonment Notice	Convert to Injection		Back		vater Disp	•		
Anach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/13/12: MIRUSU. TOH w/rods, pump, & tbg. TIH w/pkr on 2-7/8" tbg & set @ 3336'. PT 5-1/2" csg to 1000 psi-OK. TOH w/tbg & pkr. Perfed additional Glorieta & Yeso @ 3304', 10', 14', 21', 29', 35', 39', 54' w/2-0.41" spf. Total 16 holes. On 2/16/12, treated new & existing perfs w/2500 gal 7.5% HCL acid & 135 perf balls & fraced w/2125# 100 mesh, 120,921# 16/30 Brady & 19,703# 16/30 siber prop sand in X-linked gel. CO after frac to 3590'. On 2/17/12 landed 2-7/8" 6.5# J-55 tbg @ 3472'. Ran pump & rods. Released workover rig on 2/20/12. Completed as								
a single Glorieta-Yeso oil well.  Accepted for record NMOCD							RECEIVED	
Existing Yeso perfs before payadd workover @ 3346'-3508' w/76 holes						MAR <b>13</b> 2012		
14. I hereby certify that the foregoing	is true and correct	_					NMOCD ARTESIA	
Name (Printed/Typed)	Dinain	Title	;	р	latrala.	ını Enginası	(A ===4)	
Signature # . Date						um Engineer (Agent)		
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THIS SPACE FOR FEDERAL OR STATE USE								
Approved by Title						Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct		ease				1AR 1 0 2012		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department fraudulent statements or representations as to any matter within its jurisdiction.						t or agency of the	United States any false Mictitious or	
(Instructions on reverse)					- CVDI	ORAD FIELD DEFICE		