Form 3160-5 (February 2005)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

5 Lease Serial No NMNM LC 0065680

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No			
1. Type of Well						 		
✓ Oil Well Gas Well Other					8 Well Name and No. Serene Sisters 25 Federal 3H			
2. Name of Operator Devon Energy Production Co., LP					9. API Well No.	30-015-38311		
3a. Address 20 North Broadway 3b. Phone No. (include a.								
OKC, OK 73102 (405)-552-7802						nano; Bone Spring (580-	40)	
4 Location of Well (Footage, Sec, TR., M., or Survey Description) Sec 25-T18S-R31E SL 200' FSL & 1800' FWL BHL: 419' FNL & 2220' FWL					11. Country or Parish, State Eddy County, NM			
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDIC	ATE NATURE	OF NOTIC	E, REPORT OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing				Production (Start/Resume) Water Shut-Off Reclamation Well Integrity			
Subsequent Report	Casing Repair	New Co	onstruction	Recon	mplete	Ciner	Springs	
	Change Plans	<u> </u>	d Abandon		oranly Abandon	. Com	Completion	
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection				Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) MIRU PU. Tstd wellhead. ND tbg head, NU BOP. Prep to drill out DV tool & circ well clean. MIRU WL & run bond log, RD WL. TOC @ 2,110'. PBTD @ 12,677'. Test casing to 3000# - ok. RIH & perf. Perforations @: Stage 1: 12112-12114', 12397-12399'; 12683-12685'; (6SPF) 36 shots. Stage 2: 11255-11257', 11541-11543', 11826-11828'; (6SPF) 36 shots Stage 3: 10399-10401', 10684-10686', 10970-10972'; (6SPF) 36 shots Stage 4: 9542-9544', 9828-9830', 10113-10115'; (6SPF) 36 shots Stage 5: 8400-8402', 8686-8688', 8971-8973', 9257-9259'; (6SPF) 48 shots 192 shots total. Frac plugs set at @ 11,960', 11,113', 10,247', 9,400' & 7500'. Acidize w/8000 gals 7.5% HCL acid. Frac w/358,907 lbs Super LC resin coated snd, 1,239,299 lbs white 20/40 snd & 51,617 lbs of white 100 Mesh snd. RIH w/ 4-1/2" mill. Drilled out plugs and cleaned out to PBTD. Turn well over to production. **Accepted for record** Name (PrintedTypydd)** 14. I hereby certify that the foregoing is true and correct Name (PrintedTypydd)**								
Stephanie A. Ysasaga			Title Sr. Staff Engineering Technicia			ıan		
Signature Date 12/28/2011				11	ACCEPTED FOR RECORD			
	/ THIS SPACE	FOR FEDER	AL OR STA	ATE OFF	ICE USE			
Approved by			Title			MAR 1 0 2012		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon					RUREAU DE LAND MANAGEMENT			
Title 18 U S C Section 1001 and Title 43 I fictitious or fraudulent statements or representations.	U.S.C Section 1212, make it esentations as to any matter w	a crime for any pers	on knowingly and	d willfully to			d States any false	