

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **XTO Energy Inc.**3a. Address
200 N. Loraine, Ste. 800, Midland, Texas 797013b. Phone No. (include area code)
432-620-6749

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

**SHL: 1980' FSL & 200' FEL, Sec. 13, T23S, R29-E, UL:1
BHL: 1980' FSL & 340' FEL, Sec. 18, T23S, R30-E, UL:1****MAR 13 2012**

5. Lease Serial No.

NM-17589/NM-0556857/NM-0556863

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Nash Unit 50H

9 API Well No.

30-015-38991

10. Field and Pool, or Exploratory Area

Nash Draw/Brushy Canyon

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-9-12; Rig up Pioneer Rig#33, weld conductor, spud at 9:00 PM, 17 1/2" hole to 215', circulate, POOH, pick up and run 5 joints 13 3/8" 48# H40 casing, wash 15' to bottom, circulate, rig up Halliburton.

1-10-12; Cement surface casing, 500 sx Hal-Cem C, 2% CACL, wt 14.8 yield 1.37, circulate 314 sx cement to surface, 82 BBLS, bump plug, float holding bump plug, shoe at 214' float at 171'. WOC, cut off 20' conductor, cut off 13 3/8", weld on 13 5/8" 3M head, nipple up BOP.

1-11-12; WOC Pre Charge test on Koomie, test BOP, hydrill, choke manifold to 3M, p/u 12 3/4" bit, drill from 215' to 3205' (1-16-12).

1-17-12; Run 9 5/8" 72 jnts 36# J-55 to 3205' TD. Cemented with 1000 sxs if Econocem w/5% salt @ 12.8 ppg followed by 60 BBLS/250 sxs of HalCem w/1% CaCl @ 14.8 PPG. Circulated 213 sxs. WOC weld on 9 5/8" braiden head & test T/1000 psi, install drlg spool, rigs 11" 5M double BOP & 11" 3M annular, test BOP & related valves T/250 low & 3000 hi annular T/250/2500 & 9 5/8" csg T/1500 psi, rig down BOP testers, p/u 8 3/4" bit & mu slick motor w/packed hole assembly & T.I.H.

1-18-12; Finish T.I.H. & tag cement @3157', circulate and check mud weight F/9.5 #PPG, rotate drill cement & float equipment(tagged cmt @ 3157' tagged F.C. @ 3158' & shoe @ 3203") & 10" of new hole, test csg at 10.0 PPG equiv. & drill ahead F/3215' T/6076', ran Gyro, 1-21-12 drld curve 6076' to 7420', 1-25-12 ran 7" csg 26#HCP-110, cementing: Lead 650 sxs Corsa Cem H, 5% LAP 1.1% HR 800, 5pps, Gilsonit, wt. 14.4, yld 1.23. Tail- 150 sxs Halcem H, .5 LAP-1, .25% CFR3, 5 pps Gilsonite, .25 D-Air, wt. 15.8, yld 1.17 displacing with water. DV Tool set @ 5537'.

1-26-12; Finish cementing 1st stage, drop bomb & open DV Tool, with 998 psi, circulate partial returns, lost complete returns, cement second stage: lead 100 sx Econo-Cem HLC 5% salt WT 12.8, YLD 1.90, tail 150 sx HalCem C WT 14.8 YLD 1.92 no returns. WOC, attempt injection rats on annulas, holding 1800 psi, WOC; to run CBL/temp survey.

Accepted for record

NMOCB-244

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kendall ChanceTitle **Drill Tech**

Signature

Kendall ChanceDate **2/22/12****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

Date

MAR 10 2012**BUREAU OF LAND MANAGEMENT**

Title 18 USC. Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

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☒ Oil Well ☐ Gas Well ☐ Other

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Midland, Texas 79701

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1-28-12; Perforate 7" csg for remedial sqzs- perf 3920' to 3924' mix and pump 150 sxs HalCem C, 2% CaCl 2, .1% Econolite wt 14.8 yld 1.35, WOC.
1-29-12; Perf @ 3258-3262' 6 shots per ft. 4 ft. shot hole well started flowing-mix and pump 150 sxs HalCem-C 2% CaCl, .1% Econolite fluid density 14.80, yield 1.35. WOC, shoot hole F/2470-2474' 4ft 6 shots per ft. Cementing w/500 sxs Econocem-C 5% salt mixed @ 12.8 yield 1.89 168 BBLs slurry, tail cement 100 sxs Hal-Cem C 2% CaCl mixed @ 14.8 yield 1.35 24 BBL slurry, circulated 213 sxs cement 72 BBLs. WOC.
1-30-12; WOC, TIH to 2397', drlg cement F/2397 to 2477', TIH, drlg cement F/3172-3262', TIH, drlg cement F/3878-3910, TIH to 5535, test csg. 500psi, drlg cement & DV tool F/5508-5535', TIH & P/U DP to float collar @ 7326'.
1-31-12; Drlg cement F/7090-7326', test csg. 1250 psi, drlg float equipment and shoe track F/7324-7420'. P/U BHA #8, TIH, slide & rotate drlg & surveys F/ 7425' to 11,795' TD.
2-9-12; Reaming hole F/7420'-11,795'. Run 4 1/2" 11.6# P-110 LTC pipe w/swell pkr system to TD liner hanger set at 6444'.
2-11-12; Rig released 6:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kendall Chance

Title

Drill Tech

Signature

Kendall Chance

Date

2/22/12

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Approved by

Title

Date

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