Submit I Copy To Appropriate District Office	State of New Mexico				Form C-103
District 1 - (575) 393-6161	Energy, Mine	erals and Nati	ıral Resources	WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				1	15-39848
811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM	San	ta Fe, NM 8	/505	6. State Oil & Gas I	Lease No.
87505 SUNDRY NOT	ICES AND REPORT	CS ON WELLS	3	7 Lease Name or I	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Dun	np State
1. Type of Well: Oil Well Gas Well Other				8. Well Number	3H
2. Name of Operator				9. OGRID Number	280240
Regeneration Energy Corp. 3. Address of Operator				10. Pool name or W	/ildcat
PO Box 210 Artesia, NM 88211-0210				1	; Delaware
4. Well Location					
Unit LetterL		n theS_	line and	330feet from	theWline
Section 2		ip 21S	Range 28E		ldy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346 GR					
12 (11-	A		I-4 CNI	D 4 Of D	· 2
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				_	ALTERING CASING
PULL OR ALTER CASING			CASING/CEMEN		AND A
DOWNHOLE COMMINGLE					
OTHER:		П	OTHER:		П
13. Describe proposed or com	pleted operations. (C	learly state all		nd give pertinent dates,	, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or re	completion.				
3/7/2012: With 1" at 420', spotted 100 sx Class C with 2% CaCl2. Tagged at 93' and topped out with 40 sx Class C with 2% CaCl2 (circ 16 sx to bin).					
3/8/2012: Ran CBL from 1100' to surface inside 9-5/8". Complete cement coverage up to 1000', little or no coverage 1000' to 470',					
complete coverage 470' to surface.					
3/14/2012: Drilled 8-3/4" hole from	m 3160' to 6124' MF) (84 deg inclir	nation at TD) Ran	7"/23/HCP-110/LTC c	asing set at 6124' MD
3/14/2012: Drilled 8-3/4" hole from 3160' to 6124' MD (84 deg inclination at TD). Ran 7"/23/HCP-110/LTC casing set at 6124' MD. DV @ 3013' (147' inside 9-5/8" casing). Stage 1 cement 350 sx HLC (12.5 ppg, 2.09 cfps) followed by 225 sx VersaCem (14.2 ppg,					
1.28 cfps). Circulated 161 sx cement off of DV tool. Circulate 4 hrs and pump Stage 2 cement 275 sx HLC (12.7 ppg, 1.96 cfps) followed by 100 sx Class C. Circulate 36 sx cement to bins. Circulated cement on both stages.					
ionowed by 100 sx Class C. Circu	iate 36 sx cement to t	oins. Circulate	d cement on both s	tages.	
Spud Date: 2/24	/2012	Rig Release	Date:		RECEIVED
			<u> </u>	···	MAR 1 5 2012
I hereby certify that the informatio	n above is true and co	omplete to the	pest of my knowled	lge and belief.	NIMOCD ADTECT
110.5	11				NMOCD ARTESIA
SIGNATURE HW.,	<u>uh</u>	TITLE	Secretary/Treasure	r DATE 3/15/	/2012
Type or print name Joel W. M	iller E-mail ac	ldress: imi	ller@pvtn.net	PHONE:	575-736-3535
For State Use Only	1	,	Ob , minor	***********	
APPROVED BY.	U	TITLE Des	1 Som	DAT	E 13/5/2012
Conditions of Approval (if any):		THE W.		DAI	