

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals

OCD. Artesia
I&E-CFO

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 660 FEL A 34 T24S R31E
BHL: 338 FSL & 632 FWL PP: 384 FNL & 632 FWL

5. Lease Serial No
SHL:NM037489; BHL:NM036379

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No
Cotton Draw Unit 150H

9. API Well No.
30-015-38536

10. Field and Pool, or Exploratory **Poker Lake**
Ingle Wells Sand Dune, Delaware S.

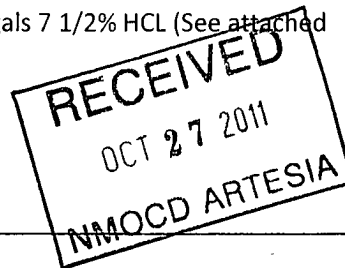
11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		NATURE OF ACTION	
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)
☒ Subsequent Report	☐ Alter Casing	☒ Fracture Treat	☐ Reclamation
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal
			☐ Water Shut-Off
			☐ Well Integrity
			☒ Other
			Completion Report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

8/31/11 - MIRU PU. Tag DV @ 6019' & test csg to 2K psi, 10 mins. POOH w/ tbg.
9/1/11 - RIH w/ bit & tbg to PBTD. CHC w/ 2 % KCL. DH w/ 400 bbls 2% KCL.
9/3/11 - RU WL Run CBL?GR?CCL. PT csg to 1000 psi. TOC @ 3870'.
9/7/11 - RIH w/ TCP guns & perf 12,061-63; 12,300-302; 12,540-42 @ 6 spf: 42 holes.
9/8/11 - ND BOP. NU Frac.
9/9/11 - Frac 6 stages w/ 1,395,700# 20/40 white sd, 57,100 100 mesh white sd, 9000 gals 7 1/2% HCL (See attached Stimulation Summary).



14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 10/13/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date JAN 05 2012
Conditions of approval, if any

This is a false statement, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

devon

Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PADUCA		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC 34 T24S R31E		API/UWI 3001538536		Latitude (DMS) 32° 10' 48.68" N	Longitude (DMS) 103° 45' 33.35" W	Ground Elev 3,495.00	KB - GL (ft) 19.00	Orig KB Elev (ft) 3,514.00	TH Elev (ft)	
HYDRAULIC FRAC, 9/8/2011 06:09, DELAWARE, OH, 12,060.0 ftKB - 12,542.0 ftKB, BHI, 176604 LBS; White Sand 121957 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
301,250.0	5388.70	0.0	0.5	5,328.0		5,295.0	74	6,390.0	81	3.50
HYDRAULIC FRAC, 9/8/2011 10:06, DELAWARE, OH, 12,060.0 ftKB - 12,542.0 ftKB, BHI, 176580 LBS; White Sand 104467 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
301,250.0	5328.00	0.0	0.6	4,136.0		4,855.0	81	6,305.0	81	3.50
HYDRAULIC FRAC, 9/8/2011 13:34, DELAWARE, OH, 10,620.0 ftKB - 11,102.0 ftKB, BHI, 166388 LBS; White Sand 103954 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
301,250.0	5396.00	0.0	0.6	5,234.0		4,838.0	79	6,344.0	81	3.50
HYDRAULIC FRAC, 9/8/2011 17:13, DELAWARE, OH, 9,900.0 ftKB - 10,382.0 ftKB, BHI, White Sand 104309 LBS; 176673 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
301,250.0	5253.10	0.0	0.6	5,440.0		4,648.0	79	6,457.0	82	3.50
HYDRAULIC FRAC, 9/8/2011 20:27, DELAWARE, OH, 9,180.0 ftKB - 9,662.0 ftKB, BHI, White Sand 117817 LBS; 64232 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
301,250.0	4856.30	0.0	0.6	4,900.0		4,250.0	82	6,120.0	82	3.00
HYDRAULIC FRAC, 9/8/2011 23:32, DELAWARE, OH, 8,460.0 ftKB - 8,942.0 ftKB, BHI, 176606 LBS; White Sand 134067 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
301,250.0	5443.60	0.0	0.6	5,759.0		4,469.0	79	6,011.0	81	3.50