

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMLC0029020C							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv, Other: _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator Premier Oil & Gas, Inc.		7 Unit or CA Agreement Name and No							
3 Address PO Box 1246 Artesia, NM 88211-1246		8 Lease Name and Well No. Dale H. Parke C #24							
3a. Phone No (include area code) 972-470-0228		9 AFI Well No 30-015-37278							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 280' FNL & 330' FWL At surface same At top prod. interval reported below At total depth same		10 Field and Pool or Exploratory Loco Hills, Glorieta - Yeso (97866)							
11. Sec., T, R, M., on Block and Survey or Area Section 23, T-17S, R-30E		12 County or Parish Eddy County							
13 State TX NM		17. Elevations (DF, RKB, RT, GL)* 3678' GL							
14. Date Spudded 11/07/2011		15. Date T.D. Reached 11/16/2011							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		18 Total Depth: MD 6325' TVD							
19. Plug Back T.D. MD 6292' TVD		20 Depth Bridge Plug Set MD N/A TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, Porosity		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	356'		817 sx		0	267 sx circ.
11"	8-5/8"	24#	0	1279'		550 sx		0	145 sx circ
6-3/4"	5-1/2"	17#	0	6325'		971 sx		0	202 sx circ
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"									
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Yeso 1	4556	6325	5872 - 6236'	0.40"	23	Open			
B) Yeso 2	4556	6325	5516 - 5743'	0.40"	27	Open			
C) Yeso 3	4556	6325	5021 - 5366'	0.40"	30	Open			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
5872-6236'	Acidized w/3000 gal 7.5%, Frac Yeso 1 w/ 13,955 bbls slickwater carrying 222,276 lbs sand.								
5516-5743'	Acidized w/3000 gal 7.5%, Frac Yeso 2 w/ 9,473 bbls slickwater carrying 145,776 lbs sand.								
5021-5366'	Acidized w/3000 gal 7.5%, Frac Yeso 3 w/ 13,149 bbls slickwater carrying 210,800 lbs sand.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/17/12	2/20/12	24	→	200	285	312	36		Beam Pump
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

Need completion Detail Sunday  
Provide tbg depth

RECLAMATION

DUE 8-17-12

ACCEPTED FOR RECORD

MAR 10 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	376
				Top of Salt	633
				Bottom of Salt	980
				Yates	1292
				San Andres	2985
				Glorieta	4432
				Yeso	4556

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Daniel JonesTitle Vice PresidentSignature Date 03/01/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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